

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well
2. NAME OF OPERATOR  
SUPRON ENERGY CORPORATION
3. ADDRESS OF OPERATOR  
P.O. Box 808, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1120 ft./S ; 790 ft./E line  
AT TOP PROD. INTERVAL: Same as above  
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

- ☒  
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(NOTE: Report results of multiple completion zone change on Form 9-330.)  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
SF 078510
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Oxnard
9. WELL NO.  
4
10. FIELD OR WILDCAT NAME  
Pump Mesa Frt. Ext.; Wildcat P.C.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 8, T-31N, R-8W, NMPM
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.  
3
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6557 ft. R.K.B.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Spudded 12 $\frac{1}{4}$ " surface hole at 3:00 p.m. 10-23-81.
2. Drilled 12 $\frac{1}{4}$ " surface hole to total depth of 205 ft. R.K.B.
3. Ran 5 joints of 8-5/8", 24.00#, H-40 casing and set at 205 ft. R.K.B.
4. Cemented with 250 sacks of class "B" w/3% calcium chloride. Plug down at 11:15 p.m. 10-23-81. Cement circulated to surface.
5. Waited on cement for 12 hours.
6. Pressure-tested casing to 800 P.S.I. for 10 minutes. Held OK.

250

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE October 27, 1981  
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

BY