

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

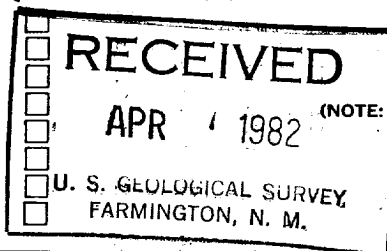
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR <i>Supron Energy Corporation</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 808, Farmington, NM 87401</i>
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: <i>1120 ft./S; 790 ft./E line</i> AT TOP PROD. INTERVAL: <i>Same as above</i> AT TOTAL DEPTH: <i>Same as above</i>
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA.

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:



5. LEASE <i>SF 078510</i>
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME <i>Oxnard</i>
9. WELL NO. <i>4</i>
10. FIELD OR WILDCAT NAME <i>Farmington Sand; Wildcat P.C.</i>
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec. 8, T31N, R8W, N.M.P.M.</i>
12. COUNTY OR PARISH <i>San Juan</i>
13. STATE <i>New Mexico</i>
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD) <i>6557 R.K.B.</i>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We request your permission to plug and abandon both zones of this well. We propose to plug the well according to the following procedure:

1. Move on location and pull tubing.
2. Run 2 3/8" tubing with 5 1/2" cement retainer to 3325 ft. and squeeze Pictured Cliffs perforations with 140 sacks of class "B" with 2% Calcium Chloride. Pull out of cement retainer and spot 10 sacks of cement on top of retainer. Top of cement will be at 3245 ft.
3. Pull tubing to 3240 ft. and spot 14 bbl. of 9.5 lb. mud from 3240 ft. to 2644 ft. and pull out of hole with tubing.
4. Run 2 3/8" tubing with 5 1/2" cement retainer and set retainer at 2475 ft. and squeeze Farmington Sand perforations with 140 sacks of Class "B" with 2% Calcium Chloride. Pull out of retainer and spot 10 sacks of cement of top of retainer. Top of cement at 2395 ft.

Subsurface Safety Valve: Manu. and Type

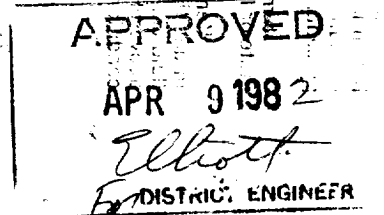
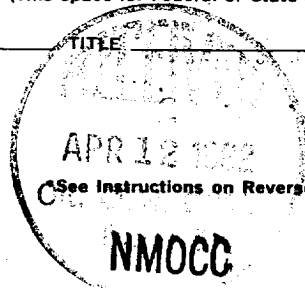
Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE April 5, 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations, on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

5. Pull tubing to 2390 ft. and circulate 5 1/2" casing with 9.5 lb. mud.
6. Shoot off 5 1/2" casing and pull from hole.
7. Go in hole with 2 3/8" tubing to 100 ft. below the top of the 5 1/2" casing and spot 30 sacks of class "B" cement. Top of cement will be approximately 100 ft. above the 5 1/2" casing.
8. Pull tubing to 260 ft. and spot 35 sacks of class "B" with 2% calcium chloride. Top of cement will be approximately 150 ft.
9. Cut off 8 5/8" casing 3 ft. below ground level and spot 10 sacks of class "B" from 30 ft. to top of 8 5/8" casing.
10. Weld cap on 8 5/8" casing and set dry hole marker on top of 8 5/8" casing.

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SUNDRY NOTICES AND REPORTS ON

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NAME OF OPERATOR
ADDRESS
CITY
STATE
ZIP

PROPOSAL NO.
DATE
LOCAL OFFICE
FEDERAL OFFICE
STATE OFFICE

REASON FOR ABANDONMENT
REASON FOR ABANDONMENT
REASON FOR ABANDONMENT
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17. DESCRIBE PROPOSED OPERATION
18. DESCRIBE PROPOSED OPERATION
19. DESCRIBE PROPOSED OPERATION
20. DESCRIBE PROPOSED OPERATION
21. DESCRIBE PROPOSED OPERATION

SIGNED
DATE
APPROVED BY
DATE