

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Co. 81301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1190' F/SL - 2040' F/EL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

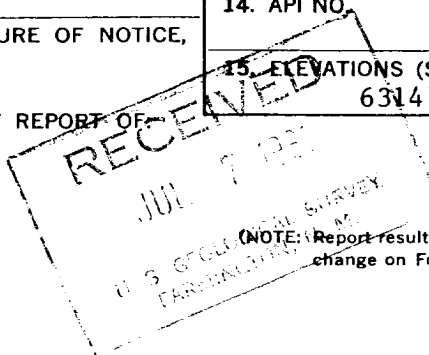
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Casing & Cement Record ☒

5. LEASE
SF 079043
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
NEBU Agrmt. #1, Sec. 929
8. FARM OR LEASE NAME
Northeast Blanco Unit
9. WELL NO.
54A
10. FIELD OR WILDCAT NAME
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
O-33-31N-7W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6314' GL



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-26-81 Spudded 12 1/4" hole, 2:00 PM, 6-26-81. Ran 5 jts. 9 5/8" 32.40# H-40 casing; 226' landed at 240'. Cemented with 200 sacks Class B cement with 2% CaCl₂ with 1/4# flocele per sack. Tested 9 5/8" casing to 800 PSI for 30 minutes, held OK.

7-1-81 Ran 89 jts. 7" 23.00# K-55 casing; 3523' landed at 3536'. Cemented with 250 sacks Lite cement with 1/4# flocele per sack followed with 100 sacks Class B cement with 1/4# flocele per sack and 2% CaCl₂. Ran temperature survey, top cement 1500'. Tested 7" casing to 1000 PSI for 30 minutes, held OK.

7-3-81 Ran 80 jts. 4 1/2" 10.50# K-55 casing; 2578' casing liner landed at 5912', top of liner at 3334'. Cemented with 300 sacks 50-50 Pozmix with 2% gel, 0.6% FLA per sack and 6 1/4# flocele per sack. 20 bbls. chemical wash ahead of cement. Reversed out 3 1/2 bbls. cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE 7-6-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

JUL 9 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY 2