

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form 9-33
Dec. 1979
JUL 21 1981
OIL CON. COM.
DIST. 3

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different
reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P.O. Box 1237, Durango, Co. 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1635' F/NL - 970' F/EL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*

(other) Casing & Cement Record

SUBSEQUENT REPORT OF

RECEIVED
JUL 16 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE SF 079045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
N.E.B.U. Agrmt. #1, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
72

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
H-29-31N-7W

12. COUNTY OR PARISH San Juan

13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6466' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-5-81 Spudded 12 1/4" hole at 12:30 PM, 7-5-81. Ran 5 jts. 9 5/8" 32.40# H-40 casing; 232' landed at 245'. Cemented with 200 sacks Class B cement with 2% CaCl₂ and 1/4# flocele per sack. Cement circulated. Tested 9 5/8" casing to 800 PSI for 30 minutes, held OK.

7-9-81 Ran 89 jts. 7" 23.00# K-55 casing; 3659' landed at 3672'. Cemented with 250 sacks Lite cement with 1/4# flocele per sack followed with 100 sacks Class B cement with 1/4# flocele per sack and 2% CaCl₂. Ran temperature survey, top cement 1400'. Tested 7" casing to 1000 PSI for 30 minutes, held OK.

7-12-81 Ran 82 jts. 4 1/2" 10.50# K-55 casing liner; 2492' landed at 6022', top of liner at 3530'. Cemented with 300 sacks 50-50 Pozmix with 2% gel, 0.6% FLA per sack and 6 1/4# Gilsonite per sack, 20 bbls. chemical wash ahead of cement. Reversed out chemical wash, no cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos TITLE District Manager DATE 7-14-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

JUL 20 1981
FARMINGTON DISTRICT
BY 803