

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 880 FNL & 870 FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Spud Operations, & csg settings.

5. LEASE
NM 03402

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-8 Unit

8. FARM OR LEASE NAME
San Juan 32-8 Unit

9. WELL NO.
#7A

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 22, T31N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.
30-045-25125

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6527' GR

(NOTE: Report results of multiple completion on one change on Form 9-330.)

PAGE 1 of 2

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-20-81 MOL & RU. Spudded 12-1/4" surface hole @ 0100 hrs. Ran 5 jts (212') of 9-5/8", 32.3#, H-40, & set @ 227'. Woodco cmt'ed w/ 115 sx CI "B" w/ 1/4# gel flake/sx & 3% CaCl₂. Displaced plug w/ 15.5 bbls & down @ 0800 hrs. Circ out 3 bbls. WOC 12 hrs. Tested csg to 600# - 30 min - OK.
- 11-21-81 to 11-23-81 Drlg ahead to a depth of 3760' w/ gelex & wtr.
- 11-24-81 Ran 96 jts (3748') of 7", 20#, K-55, sT&C & set @ 3760'. HOWCO cmt'ed w/ 140 sx 65/35 poz w/ 12% gel. Tailed w/ 75 sx CI "B" w/ 2% CaCl₂. Displaced plug w/ 160 bbls wtr & down @ 1630 hrs 11-24-81. HOWCO unloaded hole. Wilson ran temp survey - top of cmt @ 1900' (Ojo @ 2204').
- 11-25-81 to 11-26-81 Drlg ahead to a depth of 5880' (TD).
- 11-27-81 to 11-28-81 Schlumberger ran IES & SNP/CDL/GR logs. Ran 54 jts (2302') of 4-1/2", 10.5#, K-55 & set @ 5878'. HOWCO cmt'ed w/ 230 sx CI "B" w/ 4% gel, 1-1/2# fine gel/sx. Preceded w/ 30 bbls gel wtr. Displaced w/ 63 bbls
- Subsurface Safety Valve: Manu. and type _____ Set @ _____

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE December 1, 1981

Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

DATE

ACCEPTED FOR RECORD

DEC 05 1981

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY sm