

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I. OPERATOR		Well AM No.
Operator PHILLIPS PETROLEUM COMPANY		
Address 300 W. Arrington, Suite 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box)		
New Well ☐	Change in Transporter of:	Other (Please explain)
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☒	Crude Oil ☐ Condensate ☐	
If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535 E. 30th Farmington, NM 87401		

II. DESCRIPTION OF WELL AND LEASE		Kind of Lease State, Federal or Prop.	Lease No.
Lease Name San Juan 32-8 Unit	Well No. 7A	Pool Name, Including Formation Blanco Mesaverde	
Location			
Unit Letter D	880	Feet From The North	Line and 870 Feet From The West Line
Section 22	Township 31N	Range 8W	NMPM San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil ☐ or Condensate ☒	Garv Energy	P.O. Box 159, Bloomfield, NM 87413
Name of Authorized Transporter of Crude Oil ☐ or Dry Gas ☒	El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit ☐ Sec. ☐ Twp. ☐ Rge. ☐	Is gas actually connected? ☐ When? ☐

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA		Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Rev ☐ Diff Rev ☐
Designate Type of Completion - (X)	Date Spudded	Date Compl. Ready to Prod.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Total Depth
Perforations	Top Oil/Gas Pay	F.B.T.D.
TUBING, CASING AND CEMENTING RECORD		Tubing Depth
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET
SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE		Producing Method (Flow, pump, gas lift, etc.)
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		
Date First New Oil Run To Tank	Date of Test	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL		Oil - Bbls.	Water - Bbls.
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M-MCF	Gravity of Condensate
Flowing Method (grip, back pr)	Tubing Pressure (Sbbl-in)	Casing Pressure (Sbbl-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
<i>L.E. Robinson</i>	
Signature	L.E. Robinson Sr., Dir. & Prod. Eng.
Printed Name	APR 01 1991 (505) 599-3412
Date	Telephone No.

OIL CONSERVATION DIVISION	
APR 01 1991	
Date Approved	<i>Brian D. Chang</i>
By	SUPERVISOR DISTRICT #3
Title	

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104.
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
 - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.