

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1150 FSL & 810 FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ ☐

FRACTURE TREAT ☐ ☐

SHOOT OR ACIDIZE ☐ ☐

REPAIR WELL ☐ ☐

PULL OR ALTER CASING ☐ ☐

MULTIPLE COMPLETE ☐ ☐

CHANGE ZONES ☐ ☐

ABANDON* ☐ ☐

(other) Intermediate csg & production Csg.

5. LEASE
NM 03402

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT-NAME
San Juan 32-8 Unit

8. FARM OR LEASE NAME
San Juan 32-8 Unit

9. WELL NO.
#8A

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 22, T31N, R8W

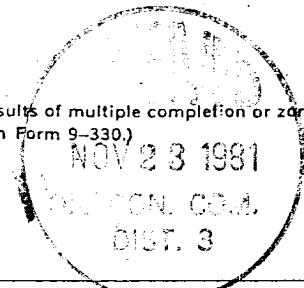
12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

14. API NO.
30-045-25126

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6471' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-2-81 Ran 101 jts (3748') of 7", 20#, K-55, ST&C & set @ 3760'. Displaced plug w/ 146 bbls wtr. Down @ 1735 hrs 11-2-81. No circ while cementing. Wilson ran temp survey Top of cmt @ 2100'.

11-3-81 to 11-6-81 Drlg ahead to a depth of 5905' (TD)

230 11-7-81 GO ran IES & Neutron Density-Gamma Ray logs. Ran 55 jts (2332') of 4-1/2" 10.5#, K-55, ST&C & set from 5905' to 3563'. Dowell cmt'ed w/ 230 sx C1 "B" w/ 4% gel & 12-1/2# fine gils/sx. Displaced plug w/ 58 bbls wtr & shut down @ 1015 hrs 11-7-81 @ 3800#. Estimated top of cmt in 4-1/2" @ 5600'. Reversed out 10 bbls cmt. Rig released @ 1500 hrs 11-7-81.

NOW WAITING ON COMPLETION RIG

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE 11-18-81
Donna J. Brace
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY.

NMOCC

NOV 20 1981

djb/

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY SMH