

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1150 FSL & 810 FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other)

SUBSEQUENT REPORT OF:

☐
☐
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☐
☐
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☐
☐
☐

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
NM 03402

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 32-8 Unit

8. FARM OR LEASE NAME
San Juan 32-8 Unit

9. WELL NO.
#8A

10. FIELD OR WILDCAT NAME
Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 22, T31N, R8W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.
30-045-25126

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6471' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-6-82 - 1-7-82 MOL & RU. PU 2-3/8" tbg & 3-7/8" mill. Tagged cmt @ 5545' & drld cmt to 5710'. Cleaned out cmt to 5800' KB. (Total cmt 255'). NOWSCO pressure tested csg to 3500 - held OK. Circ well & spotted 750 gal of 7-1/2% HCl across perfs. Blue Jet ran GR/CCl and perfed 25 holes from 5295' to 5760'. NOWSCO broke down formation w/ 1000 gal 7-1/2% Acid and dropped 50 balls. Ran junk basket & rec'd 50 balls w/ 16 hits. NOWSCO fraced w/ 10,000 gal pad of treated wtr (2-1/2# FR/1000 gal) and 100,000# of 20/40 sand @ 1-2 ppg. Total fluid 102,648 gal. ISIP 0#; AIR 42.5 BPM; MIR 53 BPM; ATP 2480#; MTP 3300#. Job completed @ 0210 hrs 1-7-82.

1-8-82 Blowing well w/ compressor.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE Jan 12, 1982
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY.

ACCEPTED FOR RECORD

djb/ 3

*See Instructions on Reverse Side

NMOCC

JAN 13 1982

FARMINGTON DISTRICT

BY SML