

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved
Budget Bureau No. 42-R355.6.

DESIGN, JOB, AND SERIAL NO.

SP-078118

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REEF-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Estate of J. Glenn Turner

3. ADDRESS OF OPERATOR

P.O. Box 255, Farmington, N.M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 830 ft. fsl, 1040 ft. fcl

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED

30045-25139

7/81

15. COUNTY OR PARISH

San Juan N.M.

15. DATE SPUDDED 16. DATE TO BE REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DE, RWP, RT, GR, ETC.) 19. ELEV. CASING HEAD

9/25/81

10/5/81

10/30/81

5834 Gr. 5847 KB est. 5835'

20. TOTAL DEPTH, MD & TVD 21. PLUG. BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. INTERVALS DRILLED BY

7043'

7036'

N/A

0-7143'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6882 to 7015' in Dakota Fm. thru perforations

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

I-GR, SNP, FDC, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3	238'	12 3/4"	190 sks. to surf.	
7"	20.0	2725'	8 3/4"	450 sks. circ. to surf.	
4 1/2"	11.6	7039'	6 1/2"	2-stg: 125 sks. fr. TD, 150 sks. fr. 5157'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACER SET (MD)
					2 3/8"	6898	None

31. PERFORATION RECORD (Interval, size and number)

9 shots, 0.45" perfs: 6992, 6995, 6998, 7001, 7004, 7007, 7010, 7013, 7015.
10 shots, 0.45" perfs: 6882, 6885, 6888, 6891, 6894, 6897, 6900, 6903, 6906, 6908.

32. ACID, SHOT, FRACTURE CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6992-7015	60,000 gal. gel. wtr. 120,000# 20/40 sd.
6882-6908	60,000 gal. gel. wtr. 120,000# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

SI for pipeline Flowing

shut in

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

11/18/81

3 hr.

3/4"

→

Tr.

1,301

Tr.

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

96 psi

311 psi

→

1,339

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold to E.P.N.G.

TEST WITNESSED BY

J. Elledge

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

NOV 23 1981 Agent

DATE 11/19/81

* (See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

CAPITOL HILL

SM

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Ojo Alamo Ss Kirtland Sh. Fruitland Fm. Pictured Cliffs Ss. Lewis Sh. Mesaverde Cliff House Ss. Menefee Fm. Pt. Lookout Ss. Mancos Sh. Greenhorn Ls. Graneros Sh. Dakota Fm.		1348' 1482' 2177' 2530' 2729' 4158' 4370' 4744' 4891' 6780' 6838' 6880'	