

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator The Estate of J. Glenn Turner

Address One Energy Square, Suite 852, 4925 Greenville Ave., Dallas Texas 75206

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Oil ☐ Condensate ☐

Change in Ownership ☐ Other (Please explain):

If change of ownership give name and address of previous owner N/A

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	State, Federal	File No.
Federal 28	1	Basin Dakota	Federal		5F-078128
Location					
Unit Letter	P	830	Feet From The	South	Line and 1040
Feet From The East					
Line of Section	28	Township	30N	Range	9W
NMPM, San Juan County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approval copy of this form is to be sent)
Permian Corp.	P.O.Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approval copy of this form is to be sent)
El Paso Natural Gas Co.	P.O.Box 990, Farmington, N.M. 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? Note
P 28 30N 9W	No Pending

If this production is commingled with that from any other lease or pool, give commingling order number: N/A

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Log Book	Same Res'ty.	Diff. Res'ty.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	B.T.D.					
9/25/81	10/30/81	7043'	7036'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Casing Depth					
5834 Gr.	Dakota	6882'	6898'					
Perforations						Depth Casing Shoe		
6992-7015 ft. & 6882-6908						7039'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 3/4"	9 5/8", 32.3#, H-40		238'		190 sks.			
8 3/4"	7", 20.0#, K		2725'		450 sks.			
6 1/2"	4 1/2", 11.6#&10.5#J-55		7039'		2-stg: 125&150 sks.			
4 1/2"	2 3/8", 4.7#, J		6898'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
N/A			
Length of Test	Tubing Pressure	Casing Pressure	Shore Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1,301 MCFPD	3 hr.	Trace	
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Shore Size
Back pressure	1662 psi	1651 psi	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William R. Beer
Agent

(Signature)

(Title)

November 19, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 21 1981, 19
Original Signed By FRANK CHAVEZ
BY
TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple