ERGY AND MINERALS DEPARTMENT PO. OF CPPIED BEEEIVED DISTRIBUTION SANTA FE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE. NEW MEXICO 87501

Form	C-1	04	
Revis	ed	10-1	1-78

FILE U.S.G.S.	30,11,012,112	V MEXICO 07301		
LAND OFFICE TRANSPORTER OIL	REQUEST FOR ALLOWABLE AND			
OPERATOR GAS	ွာ			
Operation OFFICE Operator				
·	roduction Company		and the second s	
Address	re, Suite 852, 4925 Greeny	ville Ave Dallas. Texas	75206	
Reason(s) for filing (Check proper bos		Other (Please explain)	10200	
New Well X	Change in Transporter of:		from Estate of J. Glenn	
Recompletion	Oil Dry Go	Turner to Turner	Production Company.	
Change in Ownership	Casinghead Gas Conder	nsate		
f change of ownership give name and address of previous owner	N/A			
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	r P(IP) y	
Federal 28	1 Basin Dakot	State, Federa	\$F-078128	
Location				
Unit Letter P : 83	0 Feet From The $\underbrace{ ext{South}}_{ ext{Lin}}$	ne and 1040 Feet From	Tie East	
Line of Section 28 To	wnship 30N Range	9W , NMPM, San J		
Line of Section 20 10	Manufe 19014 Manufe	9W , NMPM, San J	1131 County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs		
Name of Authorized Transporter of Oi		Address (Give address to which appro	ved copy of this form is to be sent)	
Permian Corp.		P.O. Box 1183, Houston	. Texas 77001	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 🔀	Address (Give address to which appro	ved copy of this form is to be sent)	
El Paso Natural Gas (P.O. Box 990, Farmingt	on, N.M. 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 28 30N 9W	1s gas actually connected? Wh Yes N	e: Carch 26, 1982	
f this production is commingled wi	ith that from any other lease or pool,		N/A	
	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi	on – (X)	X		
9/25/81	Date Compl. Ready to Prod. $10/30/81$	Total Depth 7043'	P.B.T.D. 70361	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
5834 Gr. Dakota		6882'	6898'	
Perforations 6992-7015 ft. & 6882-6908			Depth Casing Shoe 70391	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 3/4"	9 5/8", 32.3#,H-40	238'	190 sks.	
8 3/4"	7", 20.0#, K	2725'	450 sks.	
6¼" 4½"	4½", 11.6&10.5# J-55	7039'	2-stg:125&150 sks.	
	2 3/8", 4.7#, J OR ALLOWABLE (Test must be a)	1 6898! fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL		pth or be for full 24 hours) Producing Method (Flow, pump, gas li	/· 1	
Date First New Oil Run To Tanks N/A	Date of Test			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas - MCF	
CAC MET I		 		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
1,301 MCFPD	3 hr.	Trace		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back Pressure	1662 psi	1651 psi	3/4"	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVAT	USU DIVISION	
hereby certify that the rules and regulations of the Oil Conservation pivision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED	, 19	
		BYOriginal Signed by Skills	UHAYEZ	
		TITLE SUPERVISOR	# 1	
	1			

President (Title)

(Date)

July 26, 1982

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply