STATE OF NEW MEXICO

Ē	RGY AND MINER	ALS [DEP.	ARTI	MENT
1	PO. 07 EPPILO DECENTES				}
	DISTRIBUTION			T	1
	SANTA FE				}
	FILE]
	U.S.G.S.				1
	LAND OFFICE				
	TRANSPORTER	DIL	Γ]
		GAS	I_{-}	Ι	
	OPERATOR			I	}
- 1	PROBATION OFFICE				}

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

Form C-1	104
Revised	10-1-78
	44,



OPERATOR PROPATION OFFICE	AUTHORIZATION TO	O TRANSF	PORT OIL AND NATU	RAL GAS		02/
Operator Turnar Pr	roduction Company	-				
Address	oduction company				**************************************	raida > 4 sector
One Energy Squar	e, Suite 852, 4925	Greenv	ville Ave., Dallas	s, Texas	75206	
Reason(s) for filing (Check proper box)		Other (Please			
New Well X	Change in Transporter o				om Estate of	
Recompletion Change in Ownership	Cil Casinghead Gas	Dry Ga Conder	 -1	o lurner	Production C	ompany.
Change in Ownership	Casingneda Gas	Conder	isate []			
If change of ownership give name and address of previous owner	N/A					
DESCRIPTION OF WELL AND	LEASE					
Lease Name	Well No. Pool Name, In	ncluding F	ormation	Kind of Lease	Federal	Lease No.
Federal 28	1 Basin	n Dakot	a	State, Federal	or Fee	\$F-078128
Unit Letter P : 830	Feet From The Sout	thLin	• and <u>1040</u>	Feet From T	e East	
Line of Section 28 Tox	wnship 30N F	Range (9W , NMPM	. San Ju	an	County
DECIONATION OF THE ANOTOTIC	TED OF OUT AND NAME	UDAT C1	· e			
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate		Address (Give address)	o which approve	d copy of this form	is to be sent)
Permian Corp.		•	P.O. Box 1183,			
Name of Authorized Transporter of Cas	singhead Gas or Dry Go	α 5 👿	Address (Give address	o which approv	rd copy of this form	is to be sent)
El Paso Natural Gas C	o.		P.O. Box 990, Farmington, N.M. 87401			
If well produces oil or liquids,	Unit Sec. Twp.	Rge.	Is gas actually connecte	d? Whe	1	
give location of tanks.	P 28 30N	1	Yes	•	irch 26, 1985	2
If this production is commingled with COMPLETION DATA	th that from any other lease	e or pool,	give commingling order	number:	I/A	
Designate Type of Completic		Gas Well X	New Well Workover	Deepen I	Plug Back Same	Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
9/25/81	10/30/81		7043'		70361	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formatio	on	Top Oil/Gas Pay	,	Tubing Depth	
5834 Gr.	Dakota		6882'		6898'	
6992-7015 ft. & 6882	2-6908				Depth Casing Shoe 7039!	
0002 1010 11. 12 0002		SING. AND	CEMENTING RECOR	D	1000	
HOLE SIZE	CASING & TUBING		DEPTH SI		SACKS	CEMENT
12 3/4"	9 5/8", 32,3#,H-40		238'		190 sks	
8 3/4"	7", 20.0#, K		2725'		450 sks	
61/4"	$4\frac{1}{2}$ ", 11.6&10.5# J	-55	7039'		2-stg:125&1	50 sks.
4½"	2 3/8", 4.7#, J		6898'			
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test able		fter recovery of total volu pth or be for full 24 hours		ad must be equal to	or exceed top allow-
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flou	, pump, gas lift	etc.)	
N /A						
Length of Test	Tubing Pressure		Casing Pressure	-	Choke Size	
Actual Prod. During Test	Oil-Bbis.		Water - Bbls.		Gas-MCF	
GAS WELL			· · · · · · · · · · · · · · · · · · ·			
Actual Prod. Test-MCF/D	Length of Test		Bble. Condensate/MMC	F	Gravity of Conden	ate
1,301 MCFPD	3 hr.		Trace			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in))	Casing Pressure (Shut-	-in)	Choke Size 3/4"	
Back Pressure	1662 psi		 		ON DIVISION	
CERTIFICATE OF COMPLIANC			APPROVED	06.58	182	, 19
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Sign	ed by ³	1.12	
1	TITLE SUPERVISOR DE S. # "					
fed E	This form is to	be filed in c	ompliance with R	ULE 1104.		
		he eccompen	ied by a tabulation	irilled or deepened on of the deviction		
Fred E. Turner (Signa			I tests taken on the	well in accord	Sance With RULE	111.
Presid	All sections of this form must be filled out completely for allowable on new and recompleted wells.					
July 26, 19	•		Fill out only well name or number	••	TTT 177 for	changes of owner,
	ate)		well name or numbe	r, or transport	er, or other such c	h neel in multiply

Separate Forms C-104 must be filed for each pool in multiply

(Date)