## **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELL

	Budget Bureau No. 42-R1424
TATES 💹	5. LEASE
THE INTERIOR	SF 078765
SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	Rosa Unit
to deepen or plug back to a different ls.)	8. FARM OR LEASE NAME
	Rosa Unit
	9. WELL NO.
	#88
poration	10. FIELD OR WILDCAT NAME
	Blanco MV/Undesiganted PC
n, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
CATION CLEARLY. See space 17	AREA
	Sec 8, T31N, R6W
100 FWL	12. COUNTY OR PARISH 13. STATE
ne as above	San Juan N.M.
above	14. API NO.
NDICATE NATURE OF NOTICE,	30-045-25140
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6335' GR
SUBSEQUENT REPORT OF:	
	(NOTE: Report results of multiple completion or zone
	change on Form (-330.)
	The second se
rations	The second secon
FTED OPERATIONS (Clearly state	all pertinent details, and give pertinent dates,
g any proposed work. If well is di for all markers and zones pertinen	rectionally drilled, give subsurface locations and
-5/8", 36#, K-55, ST&C	ce hole @ 1400 hrs 8-9-81. Ran &set @ 206'. Woodco cmt'ed w/ CaCl <sub>2</sub> . Plug down & 0500 hrs

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
1. oil gas y other	-
2. NAME OF OPERATOR Northwest Pipeline Corporation	
3. ADDRESS OF OPERATOR	

P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space below.)

AT SURFACE: 1610 FNL & 1100 FWL AT TOP PROD. INTERVAL: Same as above AT TOTAL DEPTH: Same as above

REQUEST FOR APPROVAL TO:

**TEST WATER SHUT-OFF** FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON\*

CONDITIONS OF APPROVAL, IF ANY:

(other)

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOT REPORT, OR OTHER DATA

Commence Drld Operations

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones per

8-9-81 - 8-10-81 MOL & Spudded 12-1/4" si 6 jts (193') of 9-5/8", 36#, K-55, 115 sx C1 "B" w/ 1/4# gel flake/sx 8 8-10-81 . Circ out 1 bbl cmt.

8-11-81 to 8-12-81 Drlg ahead to a depth of 3600'.

8-13-81 to 8-14-81. Drld to a depth of 3741'. Gearhart ran IES & CNL/CDL/GR logs from 3742'. Ran 92 jts (3729') of 7", 20#, K-55, ST&C & set @ 3741' KB. National cmt'ed w/ 135 sx C1 "B" 65/35 poz w/ 12% gel. Tailed w/ 75 sx C1 "B" w/ 2% CaCl<sub>2</sub>. Plug displaced w/ 152 bbls & down & 0500 hrs 8-14-81.

Subsurface Safety Valve: Manu. and Type \_ \_ Set @ \_\_\_ 18. I hereby certify that the foregoing is true and correct Dane JITLE Production Clerk DATE SIGNED (This space for Federal or State office use) ACCEPT OF RESORD APPROVED BY

4UG 20 1981

\*See Instructions on Reverse Side

**NMOCC** 

FARMINGTON DICTORT