Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF_078765
GEOLOGICAL SUFFLILLY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPURNS-01982ELLS	7. UNIT AGREEMENT NAME Rosa Unit
Do not use this form for proposals to drill or to deepen or plug back to a diferer reservoir. Use Form 9–331–C for such proposals OIL CON. COM.	8. FARM OR LEASE NAME
DIST 3	Rosa Unit
2. NAME OF OPERATOR	9. WELL NO. #88
Northwest Pipeline Corporation  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Blanco MV / Undesiganted PC
P.O. Box 90, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1	AREA
below.)	Sec 8, T31N, R6W
AT SURFACE: 1610 FNL & 1100 FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE San Juan N.M.
AT TOTAL DEPTH: Same	14. API NO. 30-045-25140
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6335' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0333 dit
TEST WATER SHUT-OFF	The state of the s
FRACTURE TREAT	N/FD
SHOOT OR ACIDIZE	مسا مسر الأ
REPAIR WELL  PULL OR ALTER CASING   CCC OF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
PULL OR ALTER CASING	Charge on Form 9-330.)
CHANGE ZONES U. S. CROLOGO	DAL SHEVEY
ABANDON*	
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertirient details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zon pertinent to this work.)*	
10-27-81 MOL & RU. Cleaned out to 5720' w/ 3	
held OK. Spotted 750 gal 7-1/2% HCl acro	•
and perfed 22 holes from 5321' to 5676'.	HOWCO broke down w/ 1000 gal
7-1/2% HCl & dropped 50 balls. Balled of	f. Ran junk basket & rec'ed 40 balls
w/ 10 hits. HOWCO fraced w/ 10,000 gal p	ad of treated wtr & 80.000# 20/40
sand @ 1-2 ppg. AIR 54 BPM; MIR 54 BPM;	ATP 2500#: MTP 3200#. ISIP 400#.
1 min 0#. Job completed 2220 hrs.	
10-28-81 Blue Jet set plug (HOWCO TOP DRILLA	RLF) @ 3710'. Pressure tested
to 3500# - OK. Perfed 16 holes from 3204	' to 3309' HOWCO numbed 500 gal
7-1/2% HCl followed by 5000 gal pad ¢ 60,	000# 10/20 sand 0 1/2 - 1 nng
AIR 36 BPM; MIR 36 BPM; ATP 2300#; MTP 24	000% lob completed 0 0125 hrs
ISIP 1400#, 1 min 1200#, 5 min 1070#, 13	min 1030# 30 min 1000#
Blowing PC w/ compressor.	1030#; 30 mm 1000#.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	•
	07 1 20 20 01
SIGNED NOME A BLOCK TITLE Production	CIERK DATE 12-3U-81
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL IF ANY.	DATE CAR DECOME
CONDITIONS OF APPROVAL IF ANY.	VARENTER FAR RECORD
~ ~	IAN A 5 1002
	JAN 05 1982

FARMINGTON DISTRICT

NMOCC

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