## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Form Approved. Budget Bureau No. 42–R1424			
	5. LEASE SF 078765			
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
rent	7. UNIT AGREEMENT NAME Rosa Unit			
	8. FARM OR LEASE NAME Rosa Unit			
	9. WELL NO. #88			
	10. FIELD OR WILDCAT NAME Blanco MV / Undesignated PC			
17	11. SEC., T., R., M., OR BLK. AND SURVEY CO			
	Sec 8, T31N, R6W  12. COUNTY OR PARISH 13. STATE San Juan N.M.			
CE,	14. API NO. 30-045-25140			
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6335 GR			
proper es	The state of the s			
C	(NOTE Report results of multiple completion or zone change on Form 9-330.)			
Ail	US 1202			
GEOL	OGICAL SURVEY			
state all pertinent details, and give pertinent dates is directionally drilled, give subsurface locations and tinent to this work.)*				

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	Rosa Unit
reservoir, Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas (Y)	Rosa Unit
well gas well other	9. WELL NO.
2. NAME OF OPERATOR	#88
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco MV / Undesignated PC
P.O. Box 90, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec 8, T31N, R6W
AT SURFACE: 1610' FNL & 1100 FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE N.M.
AT TOTAL DEPTH: Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 30-045-25140
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6335 GR
PULL OR ALTER CASING	Change on Form 9–430.)  US (SSE)  LOGICAL SURVEY  NGTON, N. M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertined	lirectionally drilled, give subsurface locations and

10-27-81 to 1-4-81 Unload frac water and formation water from the PC wellbore.

We plan to continue unloading liquid from the PC in order to  $% \left( 1\right) =\left( 1\right) +\left( 1\right) =\left( 1\right) +\left( 1\right) +\left( 1\right) =\left( 1\right) +\left( 1\right$ IP Test.



Subsurface Safety Valve: Manu. and Type	OIL CO	N. COM. ST, 3	F1
18. I hereby pertity that the foregoing is	true and correct		
SIGNED P.M. Pippin	TITLE <u>Sr Prod Engineer</u>		
F+#+F+PP+#+	(This space for Federal or State office use		-
APPROVED BY	TITLE	NOGEPTED FOR RECORD	
PMP/djb 6		JAN 07 1982	
ah 7	*See Instructions on Reverse Side	FARMINETON DISTRICT  SAN	
·	NMOCC	b1	