

NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT



OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE
1000 RIO BRAZO ROAD
AZTEC, NM 87410
PHONE: (505) 334-6175
FAX: (505) 334-6170

Revised 11/16/98

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator: Williams Production Company Lease Name: Rosa Unit Well No. 88

Location of Well: Letter E Sec 8 Twp 31N Rge 6W API # 30-0 45-25140

	NAME OF RESERVIOR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. Or Csg.)
Upper Completion	PICTURED CLIFFS	GAS	FLOWING	TUBING
Lower Completion	MESA VERDE	GAS	FLOWING	TUBING

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 2/20/2000	Length of time shut-in 3 Days	SI press. PSIG SICP = 1288	Stablized? (Yes or No) Yes
Lower Completion	Hour, date shut-in 2/20/2000	Length of time shut-in 5 Days	SI press. PSIG SITP = 529	Stablized? (Yes or No) Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 02/20/00					Zone Producing (Upper or Lower): Upper	
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE			PROD. ZONE TEMP.	REMARKS
		Upper Completion Csg	Lower Completion Tbg			
2/20/2000	Day 1					Both Zones Shut In
2/21/2000	Day 2	1231	1020	511		Both Zones Shut In
2/22/2000	Day 3	1267	1165	533		Both Zones Shut In
2/23/2000	Day 4	1288	1171	529		Both Zones Shut In
2/24/2000	Day 5	1037	194	531		Flow Upper Zone = 203 MCFD
2/25/2000	Day 6	617	115	544		Flow Upper Zone = 47 MCFD

Production rate during test

Oil: _____ BOPD based on _____ Bbls in _____ Hours _____ Gravity _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____ GOR _____

I hereby certify that the information herein contained is true & complete to the best of my knowledge.

Approved 6 2000, 2000
Mexico Oil Conservation Division

ORIGINAL SIGNED BY CHARLIE T. PERRIN

By _____
Title DEPUTY OIL & GAS INSPECTOR, DIST. 30

Operator Williams Production Company

By Tracy Ross
Title Production Analyst
Date March 3, 2000