OIL CONSERVATION DIVISION NEW MEXICO PACKER LEAKAGE TESTS

ig (C	圓	W	国	
-		U	ყუი	
@UL	OD IO	JNV 1970- Well	3 No	W. 88

	LIAMS PRODUC	HON CC	MPANY		Lease	KUSA	UNIT	v	/ell No88
cation of We	ell: Unit <u>E</u>	Sec.	8	_ Twp.	31N		Rge. <u>6W</u>	County	y SAN JUAN
	NAME OF RESERVOIR OR POOL		1	TYPE OF PROD (Flow or Art. Lift)		METHOD OF PROD (Flow or Art. Lift)	D	PROD. MEDIUM (Tbg. or Csg.)	
Upper ompletion	PICTURED CLIFFS			GAS		FLOWING		TUBING	
Lower ompletion	MESAVERDE			GAS		FLOWING		TUBING	
			F	RE-FLOW	SHUT-IN PRES	SURE D	ATA		
Upper Completion	7		Length of time shut-in 5 DAYS		SI press. psig SICP = 1246 SITP = 104		Stabilized? (Yes or No) NO		
Lower Completion	Hour, date shut-in 8-24-98		Length	of time shu		SI pres	s. Psig SITP = 449	Stabilized? (Yes or No) NO	
					OW TEST NO	1			
				FL	OW TEST NO	. 1			
ommenced at	t (hour, date)* 8-27-98			F.L	OWTEST NO		Zone producing (Upper	or Lowe	r) LOWER
ommenced at TIME (hour, date)	LAPSED T		Linner Co.	PRES	SURE		Zone producing (Upper PROD. ZONE TEMP.	or Lowe	r) LOWER REMARKS
TIME	LAPSED T		Upper Col	PRES		pletion	PROD. ZONE	or Lowe	REMARKS
TIME	LAPSED T	*		PRES mpletion	SURE Lower Com	pletion	PROD. ZONE	or Lowe	
TIME (hour, date)	LAPSED T SINCE	• RS	CSG	PRES	SURE Lower Com	pletion	PROD. ZONE	or Lowe	REMARKS
TIME (hour, date) 8-27-98 8-28-97 emarks: nereby certify	LAPSED T SINCE 24 HOUF 48 HOUF	n herein o	CSG 1304 1325 contained	PRES	Lower Com TBG 210 184	pletion the best actor: W	PROD. ZONE TEMP.		REMARKS Q = 7 MCF/D Q = 77 MCF/D