

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
LAURENCE C. KELLY

3. ADDRESS OF OPERATOR c/o Walsh Engr. & Prod.  
P. O. Box 254 Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1590' FSL, 1640' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) ☐

SUBSEQUENT REPORT OF:

☐

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☐

5. LEASE

SF-077754

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kelly Brothers

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 8-T30N-R10W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

14. API NO.

30-045-25160

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6289' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED FRACTURE TREATMENT.



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

FOR: JACK A. COLE

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

President, Walsh

SIGNED

EWELL N. WALSH

TITLE Engr. & Prod.

DATE

9/17/81

Ewell N. Walsh, P.E.

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

Formation Cliffs Stage No. 1 Date 9/16/81

Operator LAURENCE C. KELLY Lease and Well Kelly Bros. No. 1

Correlation Log Type GR-CCL From 3000' To 1500'

Temporary Bridge Plug Type \_\_\_\_\_ Set At \_\_\_\_\_

Perforations 2904'-2915'; 2918'-2922'; 2950'-2952'; 2959'-2961';  
2967'-2969'; 2983'-2985'; 2988'-2990'; 2996'-2998'

Per foot type 3-1/8" Bull Jets

FOAM FRAC  
Pad - Foam 6,000 gallons. Additives 2% KCL

Foam 45,000 gallons. Additives 2% KCL

Sand 84,000 lbs. Size 10-20

Flush - Foam 2,100 gallons. Additives 2% KCL

Breakdown 1225 psig Breakdown perforations, establish Rate.

Ave. Treating Pressure 1620 psig

Max. Treating Pressure 1640 psig

Ave. Injection Rate 7 BPM

Hydraulic Horsepower 278 HHP Nitrogen - 600,000 SCF

Instantaneous SIP 1230 psig

5 Minute SIP 1200 psig

10 Minute SIP 1190 psig

15 Minute SIP 1190 psig

Ball Drops: 10 Balls at 30,000 gallons 30 psig  
\_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig  
\_\_\_\_\_ Balls at \_\_\_\_\_ gallons \_\_\_\_\_ psig

Remarks: Ball off with 40 balls in 1000 gallons 7-1/2" HCL

Walsh ENGINEERING & PRODUCTION CORP