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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
AZTEC ENERGY CORP.

3. Address of Operator
P.O. Box 2637, Farmington, NM 87401

4. Location of Well
UNIT LETTER K LOCATED 2150 FEET FROM THE South LINE AND 2310 FEET FROM THE East LINE OF SEC. 36 36 TWP. 30N RGE. 16W NMPM



5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Lawrence Stock

9. Well No.
1

10. Field and Pool, or Wildcat
Undesignated Gallup

15. Date Spudded 9/30/81 16. Date T.D. Reached 10/4/81 17. Date Compl. (Ready to Prod.) 10/20/81 18. Elevations (DF, RNB, RT, GR, etc.) 5098 19. Elev. Casinghead 5100'

20. Total Depth 4050 21. Plug Back T.D. 4004 22. If Multiple Compl., How Many N/A 23. Intervals Unfilled By Rotary Tools 0-4050 Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 3883-3701 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run CNL-FDC-DIL-SP-GR-CBL-VDL-CCL 27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	284	12 1/4	250 sk C/B	None
4 1/2	10.5	4044	7 7/8	stg 1: 175 sk 50-50 poz	None
				stg 2: 370 sk 65-35 poz	
				150 sk 50-50 poz	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
N/A					2 3/8	3608

31. Perforation Record (Interval, size and number)
1 shot each 0.34" i.d.: 3883, 3866, 3864, 3778, 3774, 3770, 3766, 3762, 3758, 3754, 3752, 3750, 3747, 3744, 3738, 3730, 3722, 3718, 3708, 3701

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 3701-3883 AMOUNT AND KIND MATERIAL USED 45,000 gal. gel cross-link w/63,500 lb. 10-20 sand

33. PRODUCTION
Date First Production 11/4/81 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Prod.

Date of Test 11/4/81 Hours Tested 24 Choke Size N/A Prod'n. For Test Period → Oil - Bbl. 3 Gas - MCF 20 Water - Bbl. 1 Gas - Oil Ratio

Flow Tubing Press. N/A Casing Pressure 50 Calculated 24-Hour Rate → Oil - Bbl. 3 Gas - MCF 20 Water - Bbl. 1 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By F. Moore

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John A. Plauder TITLE Agent DATE 11/30/81

This form is to be filed with the appropriate District Office of the Commission not later than 76 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 36 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1135.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware S _____
T. Abo _____	T. Bone Spring _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	_____
T. Kirtland-Fruitland	_____
T. Pictured Cliffs	_____
T. Cliff House	546
T. Menefee	1188
T. Point Lookout	2150
T. Mancos	2560
T. Gallup	3862
Base Greenhorn	_____
T. Dakota	_____
T. Morrison	_____
T. Todilto	_____
T. Entrada	_____
T. Wingate	_____
T. Chinle	_____
T. Permian	_____
T. Penn. "A"	_____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qizte _____
T. Granite _____
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OIL OR GAS SANDS OR ZONES

No. 1, from 3701 3883 to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation