

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT I
P.O. Drawer DD, Artesa, NM 88210

DISTRICT I
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, New Mexico 87505

WELL API NO.

30-045-25177

5. Indicate Type of Lease

STATE ☐

FEE

☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Stock

8. Well No.

#1

9. Pool name or Wildcat

Undesignated Gallup

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL

GAS

WELL ☐

WELL ☒

OTHER

2. Name of Operator

Clayton Investment Company

3. Address of Operator

c/o Walsh Engineering, 7415 East Main Street, Farmington, NM 87402

4. Well Location

Unit Letter K A 2150' Feet From The South Line and 2310' Feet From The East Line

Section 36

Township 30N Range 16W NMPM

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5100' GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

11. NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).
SEE RULE 1103.

Clayton Investments proposes to plug and abandon this well according to the attached prognosis.

MUST BE IN COMPLIANCE WITH

RULE 201B

BY FEBRUARY 15-2002

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Paul C. Thompson

TITLE Agent/Engineer

DATE 01/09/02

TYPE OR PRINT NAME

Paul C. Thompson

TELEPHONE NO. 327-4892

(This space for Signatory Use)

APPROVED BY

CHARLES T. POPPIN

TITLE

OFFICIAL OIL & GAS INSPECTOR, N.M.

DATE

JAN 11 2002

CONDITIONS OF APPROVAL, IF ANY:

Walsh Engineering and Production

P & A Procedure for Clayton Investments Stock #1

Location: SE/4 Sec 36 T30N R16W
San Juan County, NM

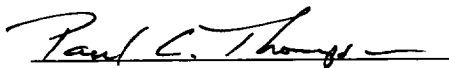
Date: January 9, 2002

Field: Undesignated Gallup
Surface: Fee
Minerals: Fee

Elev: GL 5100'
4-1/2" @ 4044'
PBSD 4004'

Procedure:

1. Dig 10' x10' workover pit. MOL and RU completion rig. Hold safety meeting.
2. NU 2-3/8" relief line. Blow well down and kill with water if necessary.
3. ND tubing head and NU BOP. TOH and tally 2-3/8" tubing (approx. 3608').
4. TIH and set cement retainer at 3651' (50' above top perf). Pump Plug #1 31 sx (36 cu.ft.) of Cl "B" neat cement. Sting out of retainer and leave 5 sx of cement on top of retainer.
5. POH to 3070' and spot Plug #2 from 2674' - 3070' (100' below estimated top of cement and 50' above the DV tool). Use 34 sx (40 cu.ft.) of Cl "B" neat cement.
6. POH to 2510' and spot Plug #3 from 496' to 2510' (50' above Cliff House top and 50' below Mancos top). Use 153 sx (180 cu.ft.) of Cl "B" cement.
7. POH to 334' and spot Plug #4 from surface' to 2510' (50' below surface casing). Use 29 sx (34 cu.ft.) of Cl "B" cement. TOH. Fill with hole with cement as necessary.
8. Remove wellhead and install dryhole marker. Reclaim location as per landowner specifications.



Paul C. Thompson, P.E.

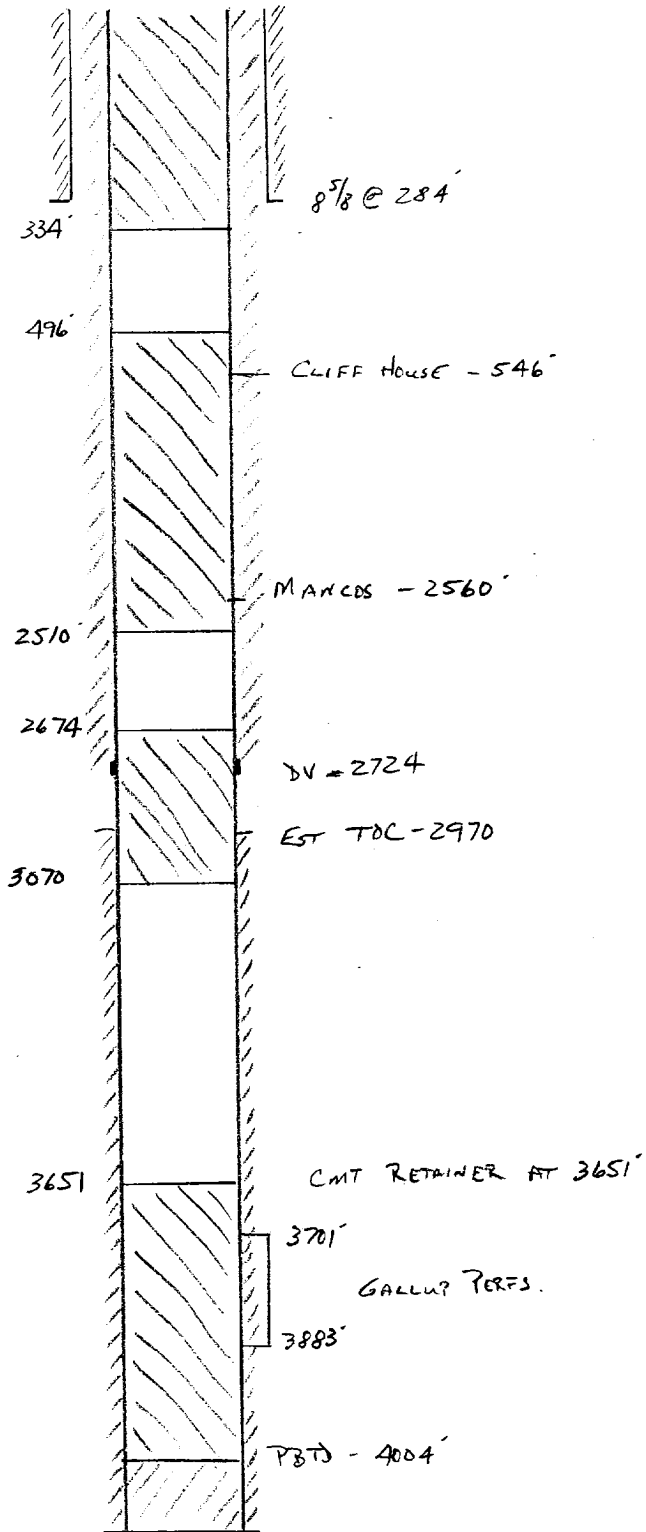
STOCK #1
P&A STATUS.

Plug #4
34 ft³ - 295K
334' TO SURFACE
(50' EXCESS)

Plug #3
180 ft³ - 1535K
496' - 2510'
(50' EXCESS)

Plug #2
40 ft³ - 345K
2674 - 3070'
(50' EXCESS)

Plug #1
36 ft³ - 315K
4004' - 3651'
(50' EXCESS)



22-141 50 SHEETS
22-142 100 SHEETS
22-143 100 SHEETS



STOCK #1
CURRENT STATUS

12 1/4"
HOLE

8 5/8", 24" @ 284'
CMT w/ 250 SK (295 ft³)

FORMATION TOPS

CLIFF HOUSE - 546'

MENEFEE - 1188'

POINT LOOKOUT - 2150'

MANCOS - 2560'

GALLUP - 3862'

DV @ 2724'

EST. TOL ≈ 2970

2 3/8" TBT @ 3608'

7 7/8" HOLE

3701

GALLUP TERTS (20 HOLES)

3883

TBT @ 4004

4 1/2", 10.5" @ 4044'

1ST STAGE - 175 SK (50:50 702) ~ 250 ft³

2ND STAGE - 370 SK (65:35 702) ~ 799 ft³

- 150 SK (50:50 702) ~ 212 ft³

22-141 50 SHEETS
22-142 100 SHEETS
22-143 100 SHEETS
22-144 100 SHEETS

