

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT I
P.O. Drawer DD, Artesia, NM 88210

DISTRICT I
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, New Mexico 87505

WELL API NO.	30-045-25177
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Stock
2. Name of Operator Clayton Investment Company	8. Well No. #1
3. Address of Operator c/o Walsh Engineering, 7415 East Main Street, Farmington, NM 87402	9. Pool name or Wildcat Undesignated Gallup
4. Well Location Unit Letter <u>K</u> : <u>2150'</u> Feet From The <u>South</u> Line and <u>2310'</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>30N</u> Range <u>16W</u> NMPM County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5100' GL

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
11. NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG & ABANDONM <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).
SEE RULE 1103.

TOH with 2-3/8" tubing Set 4-1/2" cement retainer at 3651'. TIH with the tubing and loaded the hole. Pressure test failed. Established circulation through the bradenhead. SI both the casing and bradenhead valves and pressure tested to 500 psi - held OK. Stung into the retainer and pumped 31 sx (36 cu.ft.) of CL "B" cement. Left 1 bbl of cement on top of the retainer. POH to 3070' and pumped 34 sx (40 cu.ft.) of Cl "B" with 2% CaCl2. Balanced plug with 9 bbls of water. WOC 3 hrs. TIH and tagged cement top at 2685'. POH to 2521'. Pumped 90 sx (106 cu.ft.) of Cl "B". Balanced plug with 4.5 bbls of water. Circulated out both the casing and bradenhead valves. POH and WOC overnight. TIH and tagged cement top at 1190'. Pumped 235 sx (277 cu.ft.) of Cl "B" and circulated cement to surface through the bradenhead valve. POH and wait on water. TIH to 355' and pumped 35 sx (41 cu.ft.) and circulated cement to surface through to casing valves. Removed the tubinghead and filled the casing with cement. Cutoff casing and installed P&A marker. Removed the tank and cleaned up location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Paul C. Thompson TITLE Agent/Engineer DATE 02/28/02
TYPE OR PRINT NAME Paul C. Thompson TELEPHONE NO. 327-4892

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAR - 1 2002
CONDITIONS OF APPROVAL, IF ANY:

STOCK #1

FINAL P&A STATUS.

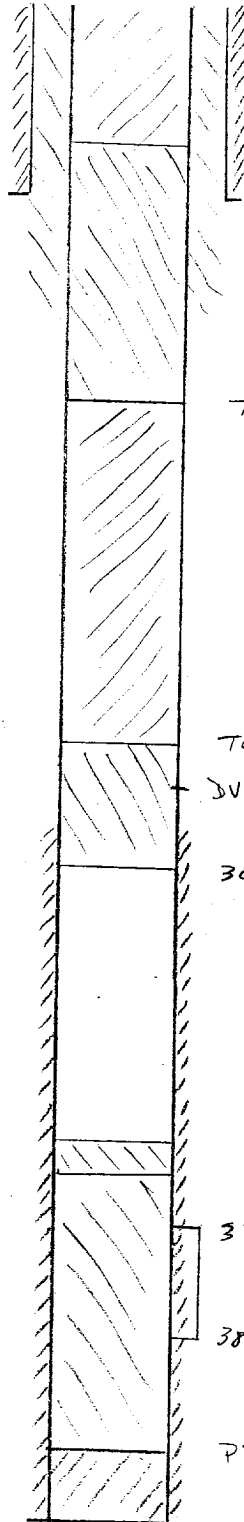
Plug #5
355x (41 cu ft)

Plug #4
235 5x (277 cu ft)

Plug #3
90 5x (106 cu ft)

Plug #2
345x (40 cu ft)

Plug #1
315x (36 cu ft)



355'

8 5/8" @ 284'

TOC 1190' - TAGGED

TOC - 2685' - TAGGED

DV AT 2724'

3070'

1 BBL OF CEMENT ON RETAINER.
CEMENT RETAINER AT 3651'

3701

GALLUP PERFS

3883

PBD - 4004'

22-141 50 SHEETS
22-142 100 SHEETS
22-144 200 SHEETS



2/28/02 Jct