NOV 1 7 1981

OIL CON. COM.

DIST. 3

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE SF 078385A
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differe	7. UNIT AGREEMENT NAME
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well other	Lively
	9. WELL NO.
2. NAME OF OPERATOR	7E
Lively Exploration Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR Houston, Texas 7700	02 Basin Dakota
1010 First City National Bank Bldg.,	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.)	<sup>7</sup> Sec. 35, T30N, R8W, N.M.P.M
AT SURFACE: 1840 FSL, 1100FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	San Juan New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	E, <u>30 045 25 180</u>
	15. ELEVATIONS (SHOW DF, KDB, AND WD)

6057 GL, 6071 KB

(NOTE: Report results of mul

change on Form 9-3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SUBSEQUENT REPORT OF:

10/20/81 Spud well.

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING MULTIPLE COMPLETE

(other)Water shut-off

CHANGE ZONES ABANDON\*

10/21/81 TD 435' KB. Ran 10 joints 9 5/8" 36.0# J55 casing (419') set at 435'. with 400 sacks Class B cement and 1/4# Floseal per sack, 3% calcium chloride. Cement circulated.

10/30/81 TD 3348' KB. Ran 86 joints 7" K-55 casing set at 3345' with 400 sacks 50/50 poz mix followed by 150 sacks Class C cement. Cement circulated.

TD 7337'. Ran 78 joints 4 1/2" 10.5# and 11.6# J-55 casing (7338') 11/7/81 set at 7332' with 30 barrels pre-flush, 400 sacks 50/50 poz mix with 2% gel,

6# salt, 6 1/4# gilsonite, 7/10 of 1% Halad 9, 7/10 of 1% CFR. Subsurface Safety Valve: Manu. and Type

and correct 18. I hereby certify that the foregoing is

SIGNED

ILE Exec. V. P. DATE 11 November 1981

DATE \_

(This space for Federal or State office use)

COGEPTED FOR BLCOMP

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

170V 17 1981

5 USGS, 1 VS, 1 JIMCO, 1 EPNG, 1 HBL \*See Instructions on Reverse Side PARET STOLET ... WE