

UNITED STATES

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.5.DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-078385A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Lively Exploration Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1010 First City National Bank Bldg., Hous., TX 77002				8. FARM OR LEASE NAME Lively	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements) At surface 1840' FSL, 1100' FWL At top prod. interval reported below Same At total depth Same				9. WELL NO. 7-E	
14. PERMIT NO. ☐ DATE ISSUED ☐				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 10/20/81				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35-T30N-R8W N.M.P.M.	
16. DATE T.D. REACHED 11/7/81				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 11/23/81				13. STATE NM	
18. ELEVATIONS (DF. B&B, RT, GR, ETC.)* 6071' KB				19. ELEV. CASINGHEAD 6057' GE	
20. TOTAL DEPTH, MD & TVD 7337'		21. PLUG, BACK T.D., MD & TVD 7331'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7306'-7156' Dakota				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GIL, DNL				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
9-5/8"		36.0		435'	
4-1/2"		10.5 & 11.6		7332'	
7"		23.0		3345'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/4"		400 sacks		None	
6-1/4"		400 sacks		None	
8-3/4"		400 sacks			
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
None					
SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
				SIZE	
				1-1/2"	
				DEPTH SET (MD)	
				7126'	
				PACKER SET (MD)	
30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7306-7156'		Fract w/100,000 gals.			
		Versagel & 295,000# 20/40 sand.			
31. PERFORATION RECORD (Interval, size and number)					
6658'-6660'					
7306'-7156' (12 holes)					
3-1/8" casing gun					
32. PRODUCTION					
DATE FIRST PRODUCTION W.O. Pipeline		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 12/21/81		HOURS TESTED 3 hrs.		CHECK SIZE 2" x 3/4" Pos.	
FLOW. TUBING PRESS. 26		CASING PRESSURE 406		CALCULATED 24-HOUR RATE →	
OIL—BBL. 518.3		GAS—MCF. CAOF-540		WATER—BBL.	
OIL GRAVITY-API (CORR.)					
33. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
TEST WITNESSED BY					
34. LIST OF ATTACHMENTS FOR: LIVELY EXPLORATION COMPANY					
35. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Bennie Lee Reed		TITLE Executive Vice President		DATE 1/18/82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCG

FARMINGTON DISTRICT

BY Sms

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			
				Chacra	3590'	3590'
				Cliff House	4570'	4570'
				Menefee	4710'	4710'
				Point Lookout	5035'	5035'
				Mancos	5175'	5175'
				Gallup	5742'	5742'
				Greenhorn	7050'	7050'
				Graneros	7098'	7098'
				Dakota	7154'	7154'