

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Tenneco Oil Co.

3. ADDRESS OF OPERATOR

P.O. Box 3249 Englewood, CO 80155

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 850' FNL, 1540' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

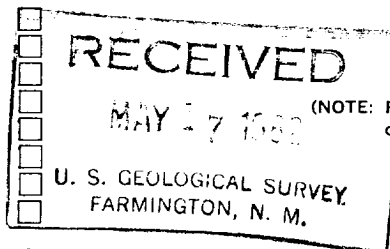
MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:



5. LEASE

SF-078231

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fields Com

9. WELL NO.

4E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 28, T32N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6,371' 6R

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/8/82---MIRUSU. NDWH. NUBOP. Tallyed & RIH w/123 jts 2 3/8" tbg, 3 7/8" bit & bit sub.
5/10/82--RIH w/balance of tbg, tagged cmt @ 7675'. Drld to PBD @ 7746'. PT csg to 3400 psi. Was taking 1/2 BPM @ 3400 psi. POOH w/tbg bit & bit sub. RIH w/4 1/2" pkr. Set pkr inside liner @ 5100'. PT dn tbg to 3500 psi, ok. POOH w/tbg & 4 1/2" pkr. RIH w/tbg & 7 pkr. Set pkr @ 1020' to test top DV tool. PT BS to 3500 psi, ok. Released pkr. RIH to 3,125'. Test 2nd DV tool. PT BS to 3400 psi. Pld up to 3094'. PT BS, ok. PT dn tbg @ 3400 psi, taking 1/2 BPM. Pld up to 2857', reset pkr. Put 1800 psi on BS. Squeezed dn tbg w/75 sx C1-B neat cmt. Squeezed @ 1/2 BPM & 3400 psi. Broke back when cmt hit formation. Got walking squeeze. Max press 3500 psi w/75' cmt left in csg. Released pkr. Reversed cut tbg. Pld up 4 stds. Reset pkr, re-press to 3500 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Denise Wilson

TITLE Production Analyst

DATE 5/12/82

(This space for Federal or State office use)

APPROVED BY

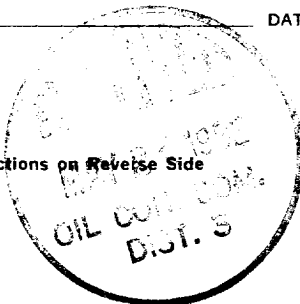
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side



FARMINGTON DISTRICT

BY

sm