

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 850' FNL, 1540' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other)

SUBSEQUENT REPORT OF:

RECEIVED

MAY 20 1982

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☐
☐
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☐

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
SF-078231

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Fields Com

9. WELL NO.
4E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 28, T32N, R11W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6,371' gr

(NOTE) Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/11/82--Released pkr. POOH w/tbg & pkr. RIH w/tbg, 6 1/4" bit and bit sub. Tagged cmt, pld up 1 std, broke circ. WOC.

5/12/82--Drilled to bottom of cmt squeeze @ 3115'. RIH to top of liner. PT squeeze to 3500 psi. OK. POOH w/tbg & bit. RIH w/tbg & 3 7/8" bit to PBTD. Circ'd hole clean w/1% KCL wtr. Spot 500 gal 7 1/2% DI-HCL across perms @ 7718'. POOH w/tbg.

5/13/82--Ran GR/CCL. Perf'd Dakota w/2 JSPF 7558-63' (5', 10 holes) and w/1 JSPF 7635-52', 7664-66', 7676-78', 7692-96', and 7698-7712' (39', 39 holes). Brk dn formation @ 2400 psi. Estab. rate of 26 BPM @ 2300 psi. ISIP on brk down 900 psi. Acidize & ball off w/1000 gal 15% weighted HCL and 73 1.1 SG ball slrs. AIR 33 BPM, AIP 2200 psi. Ball off complete. Frac'd Dakota w/85,000 gal 40# XL gel, 4500 gal diesel and 199,000# 20/40 SD. AIR 50 BPM, AIP 1000 psi. ISIP 300 psi, 15 min SIP 100 psi.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Denise Wilson TITLE Production Analyst DATE 5/17/82

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MAY 21 1982

FARMINGTON DISTRICT

BY Sam