DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF-078231 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🖂	Fields Com
well well to other	9. WELL NO. 4E
2. NAME OF OPERATOR Tenneco 0il Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 3249 Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec 28, T32N, R11W
below.) at surface: 850' FNL, 1540' FWL at top prod. interval:	12. COUNTY OR PARISH 13. STATE San Juan NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6371' gr
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3
TEST WATER SHUT-OFF	1/=1)
FRACTURE TREAT RECEI	VL
REPAIR WELL	GOPTE: Report results of multiple completion or zone change on Form 9–330.)
MULTIPLE COMPLETE CHANGE ZONES ABANDON* U. S. GLOLOGI FARMINGTO	OAL SURVEY
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	to all notinent details and give nertinent dates
	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* ' inside top of liner. Pmpd 80 bw on vacuum. P00H w/tbg & pkr. RIH 3500 psi. Held 0K. Released pkr BS, couldn't load hole. Well on 07', taking fluid. P00H w/tbg. RI pkr & tbg. Set pkr @ 3250'. Test ped 2 sx SD on top of BP. Pld pkr and posi. Pmpd 150 sx RFO cmt, tailed tuum. Overdisplaced by 5 bbls. SD Well still on vacuum, taking 1 BPM
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 7/82-RIH w/tbg & 4 1/2" pkr, set pkr @ 5110', 20 on BS @ 4 BPM. Never did get press. Well w/tbg & 7" pkr. Set pkr @ 3033'. PT BS to & RIH to 3130'. Reset pkr. Tried to press vacuum, 4 BPM. Well leaking @ DV tool @ 31 w/WL set 7" RBP. Set BP @ 3395'. RIH w/7" down tbg, tested RBP to 3500 psi, 0K. Drop up to 2700'. Hung it in tbg. SD. 5/82Set pkr @ 2700'. Loaded BS & press'd to 18 in w/50 sx C1-B neat. Well took cmt on vac 6 hrs. Pumped 200 sx C1-B cmt w/2% CACL2. Well took all cmt & 5 bbls overdisplacement	the all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* ' inside top of liner. Pmpd 80 bw on vacuum. P00H w/tbg & pkr. RIH 3500 psi. Held OK. Released pkr BS, couldn't load hole. Well on 07', taking fluid. P00H w/tbg. RI pkr & tbg. Set pkr @ 3250'. Test ped 2 sx SD on top of BP. Pld pkr 1500 psi. Pmpd 150 sx RF0 cmt, tailed suum. Overdisplaced by 5 bbls. SD Well still on vacuum, taking 1 BPM 1500 kr. Released pkr. Made sure pkr was
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stating locations) including estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertine 1/82—RIH w/tbg & 4 1/2" pkr, set pkr @ 5110', 20 on BS @ 4 BPM. Never did get press. Well w/tbg & 7" pkr. Set pkr @ 3033'. PT BS to & RIH to 3130'. Reset pkr. Tried to press vacuum, 4 BPM. Well leaking @ DV tool @ 31 w/WL set 7" RBP. Set BP @ 3395'. RIH w/7" down tbg, tested RBP to 3500 psi, 0K. Drop up to 2700'. Hung it in tbg. SD. 5/82—Set pkr @ 2700'. Loaded BS & press'd to 18 in w/50 sx C1-B neat. Well took cmt on vac 6 hrs. Pumped 200 sx C1-B cmt w/2% CACL2. Well took all cmt & 5 bbls overdisplacement free. Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is true and correct SIGNED Well to that the foregoing is true and correct SIGNED Well to State of Title Production A	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and ent to this work.)* ' inside top of liner. Pmpd 80 bw on vacuum. POOH w/tbg & pkr. RIH 3500 psi. Held OK. Released pkr BS, couldn't load hole. Well on 07', taking fluid. POOH w/tbg. RI pkr & tbg. Set pkr @ 3250'. Test ped 2 sx SD on top of BP. Pld pkr ped 2 sx SD on top of BP. Pld pkr with the sum. Overdisplaced by 5 bbls. SD Well still on vacuum, taking 1 BPM and the sure pkr was set @ Ft.