FARMINETURE CONCE SAA

## UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF-078231
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
T oil gos —	8. FARM OR LEASE NAME Fields Com
well well other	9. WELL NO.
2. NAME OF OPERATOR	4E
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 3249, Englewood, CO 80155  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Sec. 28, T32N R11W
AT SURFACE: 850' FNL, 1540' FWL	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH.	San Juan NM
AT TOTAL DEPTH:	14. API NO.
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6371' gr.
EST WATER SHUT-OFF	
FRACTURE TREAT TO THE RECEIVED	
SHOOT OR ACIDIZE	hand hand
REPAIR WELL	NOTE: Report results of multiple completion or zone change on Form 9–330.)
	change on Form 9-330.)
MULTIPLE COMPLETE	CHUNN
ABANDON*	AL AS
other)	A. D. Maringer included many control
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is discussion measured and true vertical depths for all markers and zones pertiner 5/18/82 - Released pkr. POOH w/tbg and pkr. cmt @ 2800'. Drld to 3115'. Cmt hard. PT c tbg. RIH w/tbg and retrieving head. CO to to w/tbg and BP.  5/19/82 - RIH w/2-3/8" tbg, checked PBTD. POPRE Hydrotested tbg to 6000 psi. RIH to 51 5/20/82 - Set pkr @ 5206'. Press BS to 500 pm 60,000 gal 40# XL gel w/5% diesel and 96,000# 60,000# SD on formation. AIR 15 BPM, AIP 450 5/21/82 - Released pkr. POOH w/pkr & 2-7/8" fill @ 7360', 400' CF fill. CO to PBTD w/foat NDBOP, NUWH, RDMOSU. Kicked well around w/N2	lirectionally drilled, give subsurface locations and nt to this work.)*  RIH w/tbg and 6-1/4" bit. Tagged sg to 1500 psi, ok. POOH w/bit & op of BP w/foam. Released BP. POOH OH w/2-3/8". RIH w/2-7/8" tbg and 50'. si and held thru frac. Frac'd w/20/40 SD. Well screened out w/0 psi. tbg. RIH w/2-3/8" tbg. Tagged SD m. Killed tbg and landed @ 7650'. Left flwg. Turned over to EPS.
18. I hereby eartify that the foregoing is true and correct	
SIGNED Lanise Wilson TITLE Production An.	alyst date
(This space for Federal or State of	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	ASSEPTED FOR RECORD
*See Instructions on Reverse	<b>36</b> 6. ∫ JUN 2 1982