

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 790' FNL x 790' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

5. LEASE  
SF-081239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Chrisman Gas Com

9. WELL NO.  
1E

10. FIELD OR WILDCAT NAME  
Basin Dakota/Flora Vista Gallup

11. SEC., T., R., M., OR B.L.K. AND SURVEY OR AREA  
NW/4, NW/4, Section 11 T30N, R12W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.  
30-045-25206

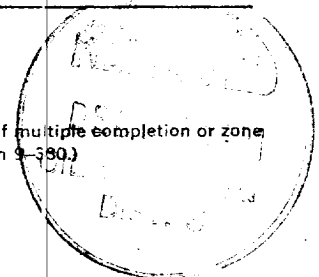
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5798' G.I.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON* (other)	<input type="checkbox"/>		<input type="checkbox"/>

Spud & Set Casing

(NOTE: Report results of multiple completion or zone change on Form 9-380.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 17-1/2" hole on 11-4-81 and drilled to 293'. Set 13-3/8" 54.5# surface casing at 293 on 11-5-81 and cemented with 530 sx of Class "B" Neat cement containing 2% CaCl2. Circulated 20 sx cement to the surface. Drilled an 11" hole to 2630'. Set 8-5/8" 24# intermediate casing at 2620' on 11-9-81 and cemented with 600 sx of Class "B", 50:50 POZ, 6% Gel, 2# medium tuf plug per sack, and .8% fluid loss additive. Tailed in with 100 sx Class "B" Neat cement. Circulated 5 sx cement and lost circulation, hole stayed full, good cement to surface.

Drilled a 7-7/8" hole to a total depth of 6944'. Set 5-1/2" 17# production casing at 6944' on 11-19-81 and cemented in two stages as follows:

OVER

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Admin. Supvr DATE DEC 9 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

**ACCEPTED FOR RECORD**

DEC 11 1981

\*See Instructions on Reverse Side

**NMOCC**

FARMINGTON DISTRICT  
BY SA

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 1) Cement with 260 sx class "B" 50:50 POZ, 6% Gel, 2# medium tuf plug per sx, and .8% fluid loss additive. Tailed in with 470 sx Class "B" Neat cement. Circulated 35 sx cement to surface.
- 2) Cement with 980 sx Class "B" 65:35 POZ, 6% Gel, 2# medium tuf plug, and .8% fluid loss additive. Tailed in with 100 sx Class "B" Neat cement. Circulated 25 sx cement to surface.

The DV tool was set at 5050'.

The stage collar is located at 6903'.

The rig was released 11-20-81.