



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 1-11-57

RE: Proposed MC x
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

approved 3-4-82

Gentlemen:

I have examined the application dated 12-28-51
for the Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

1. Approved

Yours truly,

3rd J. C. [Signature]

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Amoco Production Company		County San Juan		Date December 22, 1981	
Address 501 Airport Drive, Farmington, NM 87401		Lease Chrisman Gas Com/ L. C. Kelly.		Well No. 1E 7	
Location of Well	Unit D	Section 11	Township 30N	Range 12W	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐ Consolidated Oil and Gas
2. If answer is yes, identify one such instance: Order No. 2702 ; Operator Lease, and Well No.: Clayton No. 1E Lease

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Flora Vista Gallup		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5742'-6002		6752'-6698'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Consolidated Oil & Gas Co., P.O. Box 2038, Farmington, NM 87401

Beta Development, 125 Petroleum Club Plaza, Farmington, NM 87401

Manana Gas, 610 Reilly Heights, Farmington, NM 87401

Texaco Inc., P.O. Box 2100, Denver, CO 80201

Getty Oil, 3 Park Central-Suite 700, 1515 Arapahoe St., Denver, CO 80202

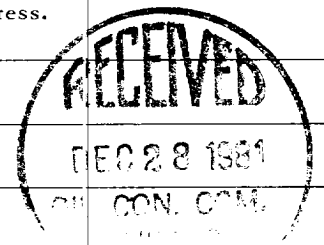
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification December 22, 1981 .

CERTIFICATE: I, the undersigned, state that I am the District Superintendent of the Amoco Production Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

B.W. Schroeder
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



13 3/8", 48# CSA 300'
WITH 530 SX CMT

8 5/8", 24# CSA 2620'
WITH 700 SX CMT

DV TOOL SA 5015'

PERFS: 5742'
6002'

1 1/4" 2.4#
TSA 6000'

BAKER MODEL F 5 1/2"
PRODUCTION PACKER
SET AT 6100'

PERFS: 6680
6752

2 1/16" 3.4#
TSA 6750'

5 1/2", 17# CSA 6920'
WITH 1768 SX CMT

RBD: 6878'
TD: 6920'

CEMENT CIRCULATED TO SURFACE ON EACH CASING STAGE

Amoco Production Company

SCALE:

L.C. KELLY/CHRISMAN GAS COM 7/1E

DRG.
NO.

R12W

<p>AMOCO</p> <p>3</p>	<p>CONSOLIDATED</p> <p>2</p> <p>OIL</p>	<p>SCOTT GC</p> <p>#1</p> <p>Δ</p>
<p>LC KELLY</p> <p>#5</p> <p>Δ</p>	<p>CLAYTON #1</p> <p>Δ</p> <p>CLAYTON #1E</p> <p>Δ</p>	<p>AMOCO</p>
<p>10</p>	<p>Δ</p> <p>CHRISMAN GAS</p> <p>COM #1</p> <p>AMOCO</p>	<p>12</p> <p>TEXACO</p> <p>LM BARTON</p> <p>#1</p> <p>Δ</p> <p>KATE</p> <p>STANDRE #1</p> <p>BEH DERE.</p>
<p>15</p> <p>JOHNSON</p> <p>GC #1</p> <p>Δ</p> <p>AMOCO</p>	<p>14</p> <p>BETH</p> <p>DEVE.</p> <p>LEORA</p> <p>WILLIAMS</p> <p>#1</p> <p>Δ</p> <p>MANANA</p> <p>BETH</p> <p>HARTMAN</p> <p>#1</p> <p>Δ</p>	<p>13</p> <p>GETTY OIL</p> <p>WICKENT</p> <p>#1</p> <p>Δ</p> <p>MANANA GAS</p> <p>ANNE</p> <p>#1</p> <p>Δ</p>

T
30
N

Δ BASIN DAKOTA
□ FLORA VISTA GALLUP

