

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6.**WELL COMPLETION OR RECOMPLETION REPORT AND LOG ***

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-081239	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, NM 87401				8. FARM OR LEASE NAME Chrisman Gas Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL x 790' FWL At top prod. interval reported below Same At total depth Same				9. WELL NO. 1E	
14. PERMIT NO. _____ DATE ISSUED _____ G. S. GEOLOGICAL SURVEY				10. FIELD AND POOL, OR WILDCAT Basin Dakota	
15. DATE SPUDDED 11-4-81				11. SEC., T., R., & S., OR BLOCK AND SURVEY OR AREA NW/4, NW/4, Section 11, T30N, R12W	
16. DATE T.D. REACHED 11-18-81				12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 1-7-82				13. STATE New Mexico	
18. ELEVATIONS (OF, RSB, BT, GR, ETC.)* 5798' G.L. (Revised 5-8-82)				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6944'		21. PLUG, BACK T.D., MD & TVD 6882'		22. IF MULTIPLE COMPL., HOW MANY* 2	
23. INTERVALS DRILLED BY ROTARY TOOLS 0 - TD				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6680'-6752', Basin Dakota	
25. TYPE ELECTRIC AND OTHER LOGS RUN SP-GR-DIL-FDC-CNL				26. WAS DIRECTIONAL SURVEY MADE No	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
13-3/8"	54.5#	293'	17-1/2"	530 SX	
8-5/8"	24#	2620'	11"	700 SX	
5-1/2"	17#	6944'	7-7/8"	1810 SX	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-1/16"	6746'	6099'			
31. PERFORATION RECORD (Interval, size and number) 6680'-6698', 6720'-6734', 6742'-6752', with 2 spf, a total of 84 .50" holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6680'-6752'		66,000 gallons of frac fluid and 202,000 pounds of 20-40 sand.			
33. PRODUCTION					
DATE FIRST PRODUCTION 2-1-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 2-1-82	HOURS TESTED 3	CHOKE SIZE .75"	PROD'N. FOR TEST PERIOD	OIL—BBL. 192	GAS—MCF. 1534
FLOW. TUBING PRESS. 120 psig	CASING PRESSURE -- Packer	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

ACCEPTED FOR RECORD

SIGNED _____ TITLE Dist. Admin. Supvr.

DATE FEB 9 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY E. H. Hott

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS		
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	6626				
Greenhorn	6496	6560			
Gallup	5612	6284			
Mesaverde	3708	4848			
Pictured Cliffs	2088	2294			
Fruitland	1568	2088			
Ojo Alamo	Surf.	688			
Nacimiento to	Surf.				