

APPLICATION FOR MULTIPLE COMPLETION

Amoco Production Company San Juan March 2, 1982
Operator County Date
501 Airport Drive, Farmington, NM 87401 Chrisman Gas Com/ ~~S. G. Kelly~~ 1E ~~1B~~
Address Lease Well No.
D 11 30N 12W
Location Unit Section Township Range
of Well

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Flora Vista Gallup		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5742 - 6002		6752 - 6698
c. Type of production (Oil or Gas)	GAS		GAS
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	390 MCFD		1530 MCFD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. Schroeder Title District Superintendent Date 3/3/82

(This space for State Use)

Approved By Original Signed by FRANK T. CHAVEZ Title SUPERVISOR DISTRICT # 3 Date MAR 4 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

R12W

T 30 N

<p>3</p> <p>AMOCO</p> <p>LC Kelly Δ #4</p> <p>LC Kelly #5 □</p>	<p>2</p> <p>CONSOLIDATED OIL</p> <p>Clayton #1 Δ</p> <p>Clayton #1E □</p>	<p>1</p> <p>AMOCO</p> <p>Scott GC #1 Δ</p>
<p>10</p> <p>Δ</p> <p>←</p>	<p>11</p> <p>Δ CHRISTIAN GAS Co. #1</p> <p>AMOCO</p>	<p>12</p> <p>TEXACO LM BARTON #1 Δ</p> <p>Δ KATE STANDAGE #1 BETH DYE</p>
<p>15</p> <p>HANCOCK Δ GC #1</p> <p>JOHNSON GC #1 Δ</p> <p>AMOCO</p>	<p>14</p> <p>BETH DEFE. LEOKA WILLACE #1 Δ</p> <p>MANANA GAS BETTY HARTMAN #1 Δ</p>	<p>13</p> <p>GETTY OIL WRIGHT #1 Δ</p> <p>MANANA GAS ANNIE B #1 Δ</p>

Δ BASIN DAKOTA
□ FLORA VISTA GALLUP

13 3/8", 43# CSA 300'
WITH 530 SX CMT

8 5/8", 24# CSA 2620'
WITH 700 SX CMT

DV TOOL SA 5015'

PERFS: 5742'
6002'

1 1/4" 2.4#
TSA 6000'

BAKER MODEL F 5 1/2"
PRODUCTION PACKER
SET AT 6100'

PERFS: 6680
6752

2 1/16" 3.4#
TSA 6750'

5 1/2", 7# CSA 6920'
WITH 1768 SX CMT

PBD: 6878'
TD: 6920'

CEMENT CIRCULATED TO SURFACE ON EACH CASING STAGE

Amoco Production Company

SCALE:

L.C. KELLY/CHRISMAN GAS COM 7/1E

DRG.
NO.