

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back or a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 790' FNL x 790' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON*

(other) Completion Operations

SUBSEQUENT REPORT OF:

RECEIVED (NO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced on 12-11-81. Total depth of the well is 6944' and the plugback depth is 6882'. Perforated intervals from 6680'-6698', 6720'-6734', and 6742'-6752', with 2 SPF, a total of 84, .50" holes. Fraced the formation with 66,000 gallons of frac fluid and 202,000 pounds of 20-40 sand. Perforated intervals from 5960'-6002', with 2 SPF, a total of 84, .55" holes. Fraced the formation with 33,000 gallons of frac fluid and 69,000 pounds of 20-40 sand. Perforated intervals from 5742'-5776', 5790'-5798', 5804'-5824', 5830'-5836', and 5858'-5872', with 2 SPF, a total of 164, .50" holes. Fraced the formation with 70,842 gallons of frac fluid and 103,000 pounds of 20-40 sand. Cleaned out well to 6882' and set production packer at 6099'. Landed the 2-1/16" Dakota tubing at 6746' and the 1-1/4" Gallup tubing at 5987'. Released the rig on 1-7-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr DATE JAN 15 1982

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

JAN 19 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT