DISTRIBUTION BANTA FE OIL CONSERVATION DIVISION FILE ŧ.

(Date)

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE					
	TRANSPORTER GAS	- 1-	ND PORT OIL AND NATURAL	GAS	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
*•	Operator	· · · · · · · · · · · · · · · · · · ·			
	Amoco Production Company				
	501 Airport Dr., Farmington, NM 87401				
	Reoson(s) for filing (Check proper box) Other (Please explain)				
	New Well	Solity) is thing to the same of the same o			
Recompletion Cil Dry Gas					
	Change in Ownership Casinghead Gas Condensate				
			•		
	If change of ownership give name and address of previous owner				
(!.	DESCRIPTION OF WELL AND		ormation Kir	d of Lease No.	
	Chrisman Gas Com	1E Flora Vista Ga	illup Exti sta	to, Foderal or Fee Federal SF-081239	
	Location				
	House teres D : 790	Unit Letter D; 790 Feet From The North Line and 790 Feet From The West:			
				·	
	Line of Section 11 To	waship 30N Range 1	L2W , NMPM,	San Juan County	
		men on our AND MATURAL CA	c		
žI.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Plateau, Inc.		P. O. Box 26251, Albuquerque, NM 87125		
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent)		
	El Paso Natural Gas Co.		P. O. Box 990, Farmington, NM 87401		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
	give location of tanks. D 11 30N 12W NO				
	If this production is commingled wi	th that from any other lease or pool,	give commingling order nu	mber:	
ì′.	COMPLETION DATA	Oil Well Gas Well		Deepen Plug Bacc Same Res'v. Diff. Res'v.	
	Designate Type of Completi-		X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	11-481	1-7-82	6944'	68821	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 5742	Tubing Depth 5987	
	5798'	Gallup	3742	Depth Casing Shoe	
	Perforations 5742"-5776", 5790"-57	5742 -5776', 5790'-5798', 5804'-5824', 5830'-5836', 5858'-5872', 5906'-6002' 2620'			
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17-1/2"	13-3/8"	293'	530 sx	
	11"	8-5/8"	2620'	700 sx	
		1-1/4" - 1/4	5987'	12/2	
		5-12	6944	1810 sx.	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks Date of Test		Producing Method (Fiow, pump, gas lift, etc.,)		
	Date Pliet New Cir Itali 10 1 and				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
				Gas • MC F	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gus- Mus	
			<u> </u>		
	0.40 11111 7			- . The second of the f	
	GAS WELL Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/AMCF	Gravity of Condensate	
	391	3 hours		The same of the sa	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in	1	
	Back Pressure	822 psig -	822 psig	75"	
٠.	. CERTIFICATE OF COMPLIAN	CE	OIL COV	SERVATION DIVISION	
			APPROVED	, 19	
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given		Original Signed by CHARLES GHOLLON		
	above is true and complete to the best of my knowledge and belief.				
			TITLE This form is to be filed in compliance with RULE 1104.		
		©3 A		er at a second for allowable for a nawly drilled or deepened	
	(Signoture)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.		
	District Administrative Supervisor		Att sections of th	a form must be filled out completely for allow-	
	(Title)		able on new and recor	able on new and recompleted wells.	
	FFB 3 1982	FFB 3 1982		tions I, II, III, and VI for changes of owner, r transporter, or other such change of condition	
	(Date)		well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply completed wells.