

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. SF-081239	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Airport Dr., Farmington, NM 87401		8. FARM OR LEASE NAME Chrisman Gas Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 790' FNL x 790' FWL At top prod. interval reported below At total depth Same		9. WELL NO. 1E	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Flora Vista Gallup Ext.	
15. DATE STUDIED 11-4-81		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA NW/4, NW/4, Section 11, T30N, R12W	
16. DATE T.D. REACHED 11-18-81		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 1-7-82		13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 5798' G.L.		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 6944'		21. PLUG, BACK T.D., MD & TVD 6882'	
22. IF MULTIPLE COMPLET. HOW MANY? RECEIVED		23. INTERVALS USED BY ROTARY TOOLS 0 - TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5742', 6002' Gallup		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN SP-CR-DIL-FDC-CNL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	54.5#	293'	17-1/2"
8-5/8"	24#	2620'	11"
5-1/2"	17#	6944'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
530 SX			
700 SX			
1810 SX			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)	6099'	
1-1/4"	5987'		
31. PERFORATION RECORD (Interval, size and number)			
5742'-5776', 5790'-5798', 5804'-5824', 5830'-5836', 5858'-5872', .50" dia., 164 holes. 5960'-6002', .55" dia., 84 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5742'-5872'		70,842 gallons frac fluid and 103,000 pounds of sand.	
5960'-6002'		33,000 gallons frac fluid and 69,000 pounds of sand.	
33. PRODUCTION			
DATE FIRST PRODUCTION 1-25-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
WELL STATUS Shut-In		WELL NO.	
DATE OF TEST 1-25-82	HOURS TESTED 3	CHOKED SIZE .75"	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 22 psig	CASING PRESSURE 245 psig	CALCULATED 24-HOUR RATE →	OIL—BBL. 391
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold.		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.			

SIGNED _____

TITLE Dist. Admin. Supvr.

DATE FEB 1 1982

MAR 1 1982

*(See Instructions and Spaces for Additional Data on Reverse Side)

The Chrisman Gas Com No. 1E (Basin Dakota) will be forwarded to your office at a later date.

NMOCC

BY

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	6626					
Greenhorn	6496	6560				
Callup	5612	6284				
Mesaverde	3708	4848				
Pictured Cliffs	2088	2294				
Fruitland	1568	2088				
Ojo Alamo	Surf.	688				
Naacimientu	Surf.					