Subnut 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NI	1 87410 B	FOUEST F	OR ALL	OWAB	LE AND AUTHO	DRIZATIO	N		
•	,,,				AND NATURAL				
Operator AMOCO PRODUCTION COMPANY						Well API No. 300452520600			
Address P.O. BOX 800, DE	NVER, COL	ORADO 802	01						
Reason(s) for Filing (Check pro	<del> </del>				Other (Please	explain)	4		
New Well			Transporte						
Recompletion	Oil		Dry Gas	LJ . (V)					
Change in Operator		inghead Gas	Condensa	ie [X]					
f change of operator give name ad address of previous operato	·								
I. DESCRIPTION OF Lease Name	WELL AND	Vell No.			ng Formation		ind of Lease	Lease No.	
CHRISMAN GAS COM	<del></del>	1E	BASIN	DAKO	TA (PRORATED	GAS) S	ate, Federal or Fee		
Location Unit Letter	D	790	_ Feet Fron	ı Tie	FNL Line and	790	_ Feet From The	FWL Line	
Section 11	Township	30N	Range	12W	, NMPM,	:	SAN JUAN	County	
II. DESIGNATION O Name of Authorized Transport		ORTER OF C	arale		RAL GAS Address (Give address	to which appr	oved copy of this form	is to be sent)	
MERIDIAN OIL INC.					3535 EAST 30TH STREET, FARMINGTON, C() 87401 Address (Give address to which approved copy of this form is to be s:nl)				
Name of Authorized Transport	-		or Dry G	•• (A)	1			_	
EL PASO NATURAL  If well produces oil or liquids,	GAS CUMPA		Twp.	Rge.	Is gas actually connect		ASO, TX 799. Men?		
ive location of tanks.	i	i	ii						
this production is commingle V. COMPLETION DA		any other lease of	pool, give	commingl	ing order number:				
		Oil We	l Ga	s Well	New Well   Worko	ver Deep	en Plug Back Sar	ne Res'v Diff Res'v	
Designate Type of Co		e Compl. Ready I	o Prod.		Total Depth		P.B.T.D.		
					Top Oil/Gas Pay				
Elevations (DF, RKB, RT, GR,	etc.) Nan	Name of Producing Formation			Top Old Cas Fay		Jubing Depth	Tubing Depth	
Perforations							Depth Casing St	100	
		TUBING	, CASING	3 AND	CEMENTING RE	CORD			
HOLE SIZE		CASING & T	UBING SIZ	2E	DEPTH	SET	SAC	KS CENENT	
/. TEST DATA AND IL WELL (Test mu	REQUEST F	OR ALLOW	ABLE of load oil	and must	be equal to or exceed to	op allowable fo	r this depth or be for J	ull 24 hours.)	
Date First New Oil Run To Ta		e of Test			Producing Method (Fla			e (5)	
Length of Test	Tub	ing Pressure			Casing Pressure	-{ <u>D</u> }-E	Cilote Size		
Actual Prod. During Test	0.1	- Bbis.			Water - Bbls.	M	JU[::4990	<u> </u>	
Actual From During Few		- pois.					L CON. D	V	
GAS WELL					Tarimamina		DISTIVACION		
Actual Prod. Test - MCF/D	Len	Length of Test			Bbls. Condensate/MMCF		LEMBITY of Cond	cusate	
feating Method (pitot, back pr.	) Tub	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size		
VI. OPERATOR CE				CE	OIL C	ONSEF	RVATION DI	VISION	
Division have been complic is true and complete to the			ven above		Date Appr	oved	JUI 5 19	990	
D. D. Sh	ly_				Ву	7	Λ		
Signature Doug W. Whale Printed Name	, Staff	Admin. Su	erviso Tale	<u>r</u>	Title	•	PERVISOR DIS	TRICT #3	
June 25, 1990 Date			-830-42 Icphone No	.80	''''				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.