

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-081239

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Chrisman Gas Com

1E

9. API Well No.

3004525206

10. Field and Pool, or Exploratory Area

Basin Dakota/Flora Vista Gallup

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefele

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FNL

790' FWL

Sec. 11 T 30N R 12W

Unit D

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle
☐ Change of Plane
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company plans to downhole commingle this well per the attached procedure.

RECEIVED
MAY 2 2 1996
OIL & GAS DIV.
DHS

RECEIVED
MAY 13 PM 2:26
OIL & GAS DIV.
DHS

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title

Staff Assistant

Date

05-09-1996

(This space for Federal or State office use)

Approved by

Title

APPROVED

Date

Conditions of approval, if any:

MAY 14 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT MANAGER

* See Instructions on Reverse Side

AMOCO

OH-C-1235 (A)

SJOET Well Work Procedure

Chrisman GC # 1E / LC

Kelly #7

Version: Final
Date: 5/8/96
Budget: Expense/Well Repair
Repair Type: Commingle

Objectives: This well cannot be unloaded effectively because packer.

1. TOH with short string.
 2. Release Otis Packer
 3. Return to Production
-

Pertinent Information:

Location:	11-30N-12W	Horizon:	Dakota
County:	San Juan	API #:	30-045-25206
State:	New Mexico	Engr:	Yamasaki
Lease:	SF-081239	Phone:	H--(303)202-0361
Well Flac:	842702		W-(303)830-5841
			P--(303)553-6437

Economic Information:

APC WI:	100%	DK Prod. Before Repair:	10 MCFD
Estimated Cost:	\$ 10,000	DK Anticipated Prod.:	50 MCFD
Payout:	9 Months*		
Max Cost -12 Mo. P.O.	\$ 13,200*		
PV15:	\$ M		
Max Cost PV15:	\$ M		

Note: Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:
Ojo Alamo:	Point Lookout:
Kirtland Shale:	Mancos Shale:
Fruitland:	Gallup:
Pictured Cliffs:	Graneros:
Lewis Shale:	Dakota:
Cliff House:	Morrison:

Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments:

Chrisman #1E

TD = 6944', PBTD = 6759'

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1. Check anchors. MIRUSU. Blow down Well. Kill if necessary
2. MIRUSU. Check and record tubing, casing and bradenhead pressures.
3. TOH with Short String and laydown.
4. Release Otis 13-17# P.L. PKR (2.35ID) Packer, TOH and laydown assembly.
5. TIH with 2 1/16" tubing X std Assembly.
6. Tag PBTD if fill covers perforations, CO fill. Land Tubing @ 6725'
7. Return to production. Swab in if necessary.