

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well back to a different reservoir. Use Form 9-331-C for such proposals.)

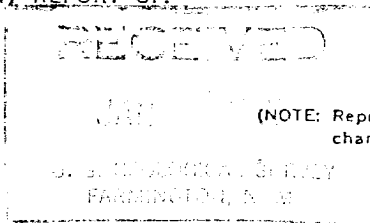
1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR
Northwest Pipeline Corporation
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1910 FSL & 1840 FEL
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-25-81 - 11-27-81 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & cleaned out to 5900'. Circ hole & press test to 3500# - held OK. Spotted 750 gal of 7-1/2% HCl across MV zone. Dresser Atlas ran GR/CCl across MV & PC zone & perfed 22 holes in the MV from 5438' to 5820'. Dowell broke down w/ 1000 gal of 7-1/2% HCl and dropped 40 balls - good ball action but did not ball off. Ran junk basket & rec'd 8 balls w/ 3 hits. Dowell fraced MV w/ 10,000 gal pad of treated wtr (2-1/2# FR/1000 gal) and 80,000# 20/40 sand @ 1-2 ppg. Total fluid 1536 bbls. AIR 56 BPM; MIR 63 BPM; ATP 1900#; MTP 2100#. ISIP 0#. Job done @ 0500 hrs 11-26-81. Dresser Atlas set HOWCO top drillable bridge plug @ 3818' KB. Pressure tested to 3500# - held OK. Dresser shot 10 holes in the PC from 3344' to 3370'. Dowell spearheaded 500 gal 7-1/2% HCl & fraced w/ 5000 gal pad of treated wtr followed by 40,000# 10/20 sand @ 1/2 - 1 ppg. Total fluid 1355 bbls. AIR 31 BPM; MIR 33 BPM; ATP 3100#, MTP 3400#. ISIP 2200#; 15 min 1600#; 30 min 1350#. Job

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.
done @ 0800 hrs 11-26-81. Well SI after frac.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Grace TITLE Production Clerk DATE 12-8-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL IF ANY

TITLE _____

DATE
ACCEPTED FOR RECORD

JAN 18 1982