Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 013364
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	San Juan 32-8 Unit
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas CA other	San Juan 32-8 Unit
WEIT - WEIT CHIEF	9. WELL NO. #11A
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR	Basin Dakota/ Blanco MV
P.O. Box 90, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
halow)	Sec 21, T31N, R8W
AT SURFACE: 1670' FSL & 1100' FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	San Juan N.M.
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6580 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Change Proposed Casing program. 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starincluding estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertine We would like to change the casing, hole si	nt to this work.)*
location from 12-1/4", 9-5/8", 36# to 13-3/4", 10-3/4", 8-3/4", 7", 20# to 9-7/8", 7-5/8", 26-1/4", 4-1/2", 10.5# & 11.6# to 6-3/4", 5-	40.5#
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby cartify that the foregoing is true and correct	
Damas (Damas)	lerk DATE 10-15-81
Unna (This space for Federal or State o	ffice use)
APPROVED BY LEAN Cliott TITLE ACTING SUPER	VISOR DATE 03T 1 5 1981
CONDITIONS OF APPROVAL, IF ANY:	

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