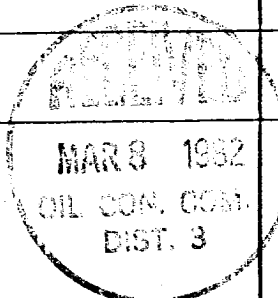


APPLICATION FOR MULTIPLE COMPLETION

Northwest Pipeline Corporation San Juan March 5, 1982

Operator	County		Date
P.O. Box 90, Farmington, N.M.	San Juan	32-8	Unit 11A
Address	Lease		Well No.
I	Sec 21	T31N	R8W
Location of Well	Unit	Section	Township Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesa Verde		Basin Dakota
b. Top and Bottom of Pay Section (Perforations)	5365' 5871'		7886' 8052'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	150 MCF/D		200 MCF/D

2. The following must be attached:

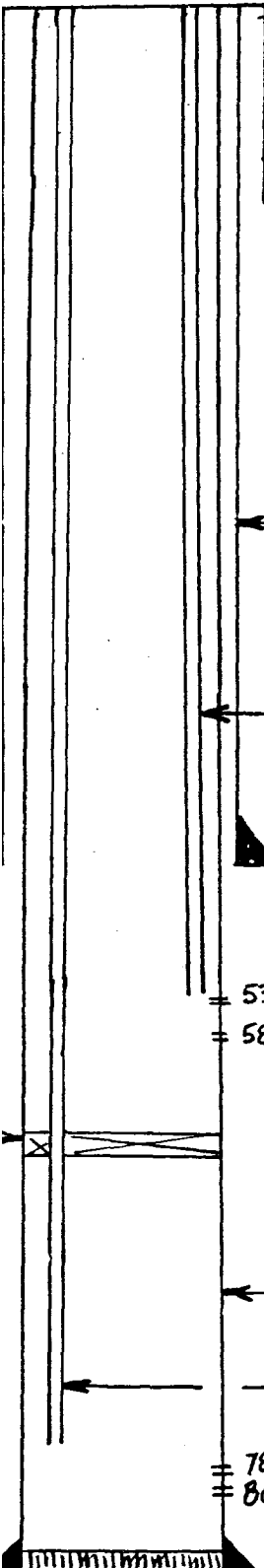
- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Michael J. Murphy Title Drlg Engineer Date March 5, 1982

(This space for State Use)
 Approved By _____ Title _____ Date MAR 8 1982

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



10 3/4" 40.5# K-55 ST&C SET @ 364'
 CMT'D W/ 230SXS CL "B" W/ 1/4" FLDCELE/SX
 & 3% CaCl₂ CIRC. 6 BBLS CMT

7 5/8" 26.4# K-55 ST&C SET @ 3766'
 CMT'D W/ 210 SXS 65/35 PDZ W/ 12% Gel.
 TAIL 75SXS CL "B" W/ 2% CaCl₂
 TOC @ 1600' BY SURVEY.

1 1/4" 2.3# J55 IJ @ 5719'

= 5365' MESA VERDE
 = 5871'

5 1/2" 17 # 15.5# K-55 ST&C SET @ 8075'
 CMT'D W/ 220 SX CL "B" W/ 8% Gel, 12 1/2#
 FINE GILSONITE/SX & 0.4% HR-11.
 TAIL 100 SXS CL "B" W/ 1/4" TUF PLUG/SX &
 0.4% R-11. TOC @ 3200' BY SURVEY.

1 1/2" 2.9# J55 10RD EU @ 7880'

= 7886' DAKOTA
 = 8052'

TD 8075'
 PBD 8059'

