wo of the E3 met		
DISTR JUTIC		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR	· i	

DISTRIJUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-124 Supersedes Old C-104 and C-110	
FILE		A80		Effective 1+1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND N	NATURAL GAS	
TRANSPORTER OIL I				
GAS OPERATOR				
PRORATION OFFICE	API #30-045-25230	0		
Northwest Pipeline Co	orporation			1
P.O. Box 90, Farmingt	on N.M. 87401			
Resson(s) for tiling (Check proper box)		Other (Please	explain)	
New Well	Change in Transporter of:			
Recompletion Change in Ownership	OII Dry Gas Castaghead Gas Conden			
If change of ownership give name and address of previous owner		<u>;</u>		
DESCRIPTION OF WELL AND I	EASE.	are with the same of the same	Kind of Lease	Lease No.
San Juan 32-8 Unit	11A Basin Dakota		State, FXXXXXXXX	
Location I 1670	Fee: From The South Line		Feet From The	East
21		BW , KMEM	. San Jua	n County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Off Northwest Pipeline Co	ar Condensate	P.O. Box 90,		py of this form is to be sent) NM 87101
Name of Authorized Transporter of Cas	enghedd Gas or Dry Gas X	Address (Give address	to which approved co	py of this form is to be sent;
N orthwest Pipeline Co		P.O. Box 90,		N.M. 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	is das actually connects	l when	
If this production is commingled with COMPLETION DATA				; Back 'Same Res'v. Diff. Res'v.
Designate Type of Completio	n - (X)	New Well Workover	1 1	1
Date Spudded	Date Compl. Ready to Prod. 2-17-82	Total Depth 8078	P.3	.т.р. 8059 !
Elevations (DF, RKB, RT, GR, etc.) 6580 GR	Name of Producing Formation Dakota	Top Oll/Gas Pay 7886 '	Tuż	ing Depth 7880'
Perforations 7886' - 8052'	Danced	7000	Dep	th Casing Shoe
7886' - 8052' TUBING, CASING, AND CEMENTING RECORD				
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT
13-3/4"	10-3/4"	364'		230 sx
9-7/8" 6-3/4"	7-5/8"	3766 ' 8078 '		285 sx 320 sx
0-3/4	5-1/2" 1-1/2"	7886 '		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	pin of be for full 24 hours	1)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow	v. pump, gas lift, etc	.) /
Length of Test	Tubing Pressure	 Cdaing Presews	Che	oxe Size
Actual Prod. During Test	O:i-Bbis.	Water - Bbis.	Gas	- MCF
GAS WELL				
Actual Prod. Tool-MCF/D CV 2916 AOF 2308 MCF/D	Length of Test	Bbls. Condensate/MMC	F Gro	vity of Condensate
Testing Method (pitot, back pr.)	3 hrs Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Cho	ske Size
Back Pressure	2508 psig	Packer	CONSERMATIO	2" X _750"] NGOMMISSION
5-7-P2- MAY 1 106				JOL , 19
1 hereby certify that the rules and regulations of the Oil Conservation Original Signed by FRANK T. CHAVET				
above is true and complete to the	complete to the best of my knowledge and belief. BY SUPERVISOR DISTRICT # 3 TITLE		# 3	
\cap	O	This form is to be filed in compliance with RULE 1104.		
Norma +	V) soce	If this is a request for allowable for a newly drilled or deepened		
Domina o. Brace	Donna J. Brace (Signature) Production Clerk Well, this form must be accompanied by a tabulation of the detection on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow			
(Title) able on new and recompleted wells.				and VI for changes of owner,
February 26, 1982 Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition				
dib/				24

dib/