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DISTRIBUTE	Эн	
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FILE		
u.s.c.s.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
BROGATION OF	FICE	i

NEW MEXICO OIL CONSERVATION COMMISSION

			REQUEST FOR ALLOWABLE
		, · · · · · ·	DMA
		i , !	AUTHORIZATION TO TRANSPORT OIL AND I
<u> </u>			
R	OIL		
•	GAS		
		T T	

Form C+134
Supersedes Vid C-104 and C-110
Effective 1-1-55

u.s.c.s.	LI AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE				
TRANSPORTER OIL				
GAS				
OPERATOR	→ API #30	-045-25230	-	
PRORATION OFFICE		3.12 2020		
Northwest Pipeline	Corporation			
P.O. Box 90, Farmir	igton, N.M. 87401			
Reasons) for filing (Check proper box	.,	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gui	7		
Change in Ownership(Casinghead Gas Conden	sate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name San Juan 32-8 Unit	Weil'No. Pool Name, Including Fo	ł.		
	11A Blanco Mesa	a Verde State XXX	XXXXXX NM1013364	
Unit Letter I;]	670 Feet From The South Line	e and 1100 Feet 710	m The <u>East</u>	
Line of Section 21 To	waship 31N Range	8W , NMPM, San	Juan County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Of	or Condensate	Accress (Give address to which app	proved copy of this form is to be sent)	
Northwest Pipeline C	orporation	P.O. Box 90, Farming	ton, N M 87401	
Name of Authorized Transporter of Ca		!	proved copy of this form is to be sent;	
Northwest Pipeline C		P.O. Box 90, Farming	ton, N.M. 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is day detadily connected?	nnea	
	ith that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·	
COMPLETION DATA	Cii Weli Gas Wel.	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty	
Designate Type of Completi	on = (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth 8078'	P.S.T.D.	
11-8-81	2-17-82		8059'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth 5719 *	
6580' GR	Mesa Verde	5365'	Depth Casing Shoe	
9erforations 5365' - 5871'			8075	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
13-3/4"	10-3/4"	364 '	230	
9-7/8"	7-5/8"	3766'	285	
6-3/4"	5-1/2"	8078 '	320	
	1-1/4"	5719'		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	feer recovery of total volume of load to	oil and must be equal to or exceed top allo	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Cil Run To Tanks	Date of Test	Floracting vietnes (1 10m, brock, \$10		
Length of Test	Tubing Pressure	Casing Pressure	Choxe Size	
		l Water Obla	Gas-MCP No.2002	
Actual Prod. During Test	O::-Bbis.	Water-Bbis.	Gas-MCF No.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensation	
CV 722 AOF 1515 MCF/D	3 hrs	-		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back Pressure	479 psig	479 psig	2' X .750"	
CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION	
		WALY O	7 , 19	
I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	Original Signed by FRANK PARVEZ		
Commission have been compiled above is true and complete to the	e best of my knowledge and belief.	BYBY		
		TITLE SUPERVISOR DISTRIC	CT # 3	
	\sim	1	In compliance with RULE 1104.	
\wedge	1.1	This form is to be tiled	III COMPLIANCE WITH MOCE 1144.	

(Signoswe) Donna J. Brace Production Clerk Feb 26, 1982

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other auch change of condition.