

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well No.
Address 300 W. Arrington, Suite 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) ☐ New Well ☐ Recompletion ☒ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Crude Oil ☐ Condensate ☐		
If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535 E. 30th Farmington, NM 87401		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-8 Unit	Well No. 11A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Pgs.	Lease No.
Location Unit Letter I : 1670 Feet From The South Line and 1160 Feet From The East Line Section 21 Township 31N Range 8W , NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Garv Energy	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Bloomfield, NM 87413
Name of Authorized Transporter of Crude Oil ☐ or Dry Gas ☒ El Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?
If this production is commingled with that from any other lease or pool, give commingling order number.	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rev	DIT Rev
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.A.T.D.			
Elevations (D.F., R.K.B., RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		Crude Pressure	Choke Size
		Water - Bbls	
Actual Prod. During Test	Oil - Bbls		

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls Condensate/MCF	Gravity of Condensate
Testing Method (gilot, back pr.)	Tubing Pressure (Sust-In)	Casing Pressure (Sust-In)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Signature L.E. Robinson
 L.E. Robinson Sr., Dir. & Prod. Eng.
 Printed Name **APR 01 1991** Title **(505) 599-3412**
 Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **APR 01 1991**

By Burt S. Chang
 SUPERVISOR DISTRICT #3
 Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.