

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' F/NL - 1100' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Casing & Cement Record ☐

SUBSEQUENT REPORT OF:

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☐
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☐
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5. LEASE
SF 079043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NEBU Agreement No. 1, Sec. 929

8. FARM OR LEASE NAME
Northeast Blanco Unit

9. WELL NO.
53A

10. FIELD OR WILDCAT NAME
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
D-28-31N-7W

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6363' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-30-81 Spudded 12 1/4" hole at 4:00 P.M. 11-30-81. Ran 5 Jts. 9 5/8" 32.40# H-40 casing; 224' set at 238'. Cemented with 200 sacks Class B cement with 1/4# flocele per sack and 2% CaCl₂. Cement circulated. Tested 9 5/8" casing to 800 PSI for 30 minutes, held OK.

12-7-81 Ran 90 jts. 7" 23.00# K-55 csg., 3595', landed at 3603'. Cemented with 350 sacks Howco Lite Cement with 1/4# flocele per sack, followed with 100 sacks Class B Cement with 1/4# flocele per sack and 2% CaCl₂. Tested 7" casing to 1000 PSI for 30 minutes, held ok. Ran temperature survey; top cement 900'.

12-10-81 Ran 62 jts. 4 1/2" 10.50# K-55 casing; 2529' landed at 5881'. Top of liner at 3351'. Cemented with 300 sacks 50-50 Pozmix with 2% gel, 0.6% FLA and 6 1/4# Gilsonite per sack; 20 bbls. chemical wash ahead of cement. Reversed out 10 bbls. cement.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED D. Lasso TITLE District Manager DATE 12-14-81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE ACCEPTED FOR RECORD

DEC 17 1981

*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY SAS

NMOCC