

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other
2. NAME OF OPERATOR
Blackwood & Nichols Co., Ltd.
3. ADDRESS OF OPERATOR
P. O. Box 1237, Durango, Colorado 81301
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990' F/NL - 1100' F/WL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | | |
|---|-------------------------------------|
| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <input type="checkbox"/> | <input type="checkbox"/> |

5. LEASE
SF 079043
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
NEBU Agreement No. 1, Sec. 929
8. FARM OR LEASE NAME
Northeast Blanco Unit
9. WELL NO.
53A
10. FIELD OR WILDCAT NAME
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
D-28-31N-7W
12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6363' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-12-81 5840' PBTD. Tested casing to 2700 PSI, held OK. Spotted 500 gals. 7 1/2% acetic acid, 5720' up. Perforated 1st stage, four holes per foot per interval; 5552', 5562', 5590', 5598', 5612', 5626', 5652', 5670, 5690', 5712', 40 holes. Sand-water fractured 1st stage with 105,000 gals. water with 2# WFR-2 per 1,000 gals. water and 100,000 lbs. 20-40 sand. Maximum treating pressure 2200 PSI, average treating pressure 1700 PSI, average injection rate 70 bbls/min. Set top drillable bridge plug at 5470', tested casing to 2700 PSI, held OK. Perforated 2nd stage four holes per foot per interval; 5212', 5232', 5244', 5254', 5268', 5290', 5300', 28 holes. Sand-water fractured with 48,764 gals. water with 2# WFR-2 per 1,000 gals. water and 44,000# 20-40 sand. Perforations sanded off at 2700 PSI, average injection rate 20 bbls/min.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: DeLasso Loos TITLE District Manager DATE 12-14-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

DEC 17 1981

FARMINGTON DISTRICT

BY SNA