IVER	I	
DISTHIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OIL	<u> </u>	
GAS	_	
OPERATOR		
	OIL	OIL

DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
OPERATOR			WEE Brown
PRORATION OFFICE			(CLIVE)
M. R. SCHALK	amoco		101111111111111111111111111111111111111
Address		0.71.0.5	APR 23 1982
, P O BOX 25825	ALBUQUERQUE NEW N	IEXICO 87125 Other (Please explain)	APR ZU COM
Reason(s) for liling (Check proper box) New Well	Change in Transporter of:		OIL CON. COM.
Recompletion	CII Dry Gas	• 🔲	0/3/
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND L	EASF. Well No.: Pool Name, Including Fo	ormation Kind of Lease	Lease No.
Lease Name	Xell No. Pool Italie, mercany	State, Federal	or Fee FEE
HANCOCK GAS COM			-1.05
1 : 171	0 Feet From The SOUTH Lin	e and 890 Feet From T	The EAST
Onli Letter	3.0	CAN	
Line of Section 15 Town	ship 30N Range 12	, , , , , , , , , , , , , , , , , , ,	
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Andress (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cit	or Condensate	P O ROX 26251 ALBUC	OUERQUE NM 87125
PLATEAU INC. Name of Authorized Transporter of Cast	nahead Gas or Dry Gas XX	Address (Give address to which approv	ped copy of this form is to be sent;
EL PASO NATURAL GA			NGTON NM 87401 ·
· · · · · · · · · · · · · · · · · · ·	Unit Sec. Twp. 1.9e.	Is gas actually connected? Who	
give location of tarks.	I 15 30N 12W		
If this production is commingled with			Plug Back Same Res'v. Diff. Res'v.
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Edex Same list
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 1/13/82	3/3/82	6600'	6556'
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth 6515'
5634' GR -	DAKOTA	6452'	Depth Casing Shoe
Perforations			Dop
	94 SHOTS		6606'
6452' - 6517'	94 SHOTS TUBING, CASING, AN	D CEMENTING RECORD	6606'
6452' - 6517'	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	-
HOLE SIZE 12 1/4"	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" CASING	324'	66061
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	324' 6606'	6606' SACKS CEMENT 210
HOLE SIZE 12 1/4" 7 7/8"	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" CASING 5 1/2" CASING 2 3/8" TUBING	324' 6606'	5ACKS CEMENT 210 325, 375, 415
HOLE SIZE 12 1/4" 7 7/8"	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" CASING 5 1/2" CASING 2 3/8" TUBING	DEPTH SET 324¹ 6606¹ 6515¹ after recovery of total volume of load oil lepth or be for full 24 hours)	SACKS CEMENT 210 325, 375, 415 and must be equal to or exceed top allow-
HOLE SIZE 12 1/4" 7 7/8" Y. TEST DATA AND REQUEST FOOL WELL	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" CASING 5 1/2" CASING 2 3/8" TUBING	324' 6606'	SACKS CEMENT 210 325, 375, 415 and must be equal to or exceed top allow-
HOLE SIZE 12 1/4" 7 7/8" Y. TEST DATA AND REQUEST FO	TUBING, CASING, AN CASING & TUBING SIZE 1 8 5/8" CASING 1 5 1/2" CASING 2 3/8" TUBING CR ALLOWABLE (Test must be able for this d	DEPTH SET 324¹ 6606¹ 6515¹ after recovery of total volume of load oil lepth or be for full 24 hows) Producing Method (Flow, pump, gas l	SACKS CEMENT 210 325, 375, 415 and must be equal to or exceed top allow-
HOLE SIZE 12 1/4" 7 7/8" 7. TEST DATA AND REQUEST FOOL WELL	TUBING, CASING, AND CASING & TUBING SIZE 1 8 5/8" CASING 1 5 1/2" CASING 1 2 3/8" TUBING 1 CR ALLOWABLE (Test must be able for this d	DEPTH SET 324¹ 6606¹ 6515¹ after recovery of total volume of load oil lepth or be for full 24 hours)	sacks CEMENT 210 325, 375, 415 and must be equal to or exceed top allow- ift, etc.)
HOLE SIZE 12 1/4" 7 7/8" 7. TEST DATA AND REQUEST FOOL, WELL Date First New Cil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 1 8 5/8" CASING 1 5 1/2" CASING 2 3/8" TUBING CR ALLOWABLE (Test must be able for this d	DEPTH SET 324¹ 6606¹ 6515¹ after recovery of total volume of load oil lepth or be for full 24 hows) Producing Method (Flow, pump, gas l	sacks CEMENT 210 325, 375, 415 and must be equal to or exceed top allow- ift, etc.)
HOLE SIZE 12 1/4" 7 7/8" Y. TEST DATA AND REQUEST FOOL. WELL Date First New Cil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" CASING 5 1/2" CASING 2 3/8" TUBING CASING 2 3/8" TUBING CASING 2 3/8" TUBING Cast must be able for this defendable Cast must be able	DEPTH SET 324' 6606' 6515' after recovery of total valume of load oil epih or be for full 24 hours) Producing Method (Flow, pump, gas I	SACKS CEMENT 210 325, 375, 415 and must be equal to or exceed top allow- ift, etc.) Choke Sixe
HOLE SIZE 12 1/4" 7 7/8" 7. TEST DATA AND REQUEST FOOL, WELL Date First New Cil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" CASING 5 1/2" CASING 2 3/8" TUBING CASING 2 3/8" TUBING CASING 2 3/8" TUBING Cast must be able for this defendable Cast must be able	DEPTH SET 324' 6606' 6515' after recovery of total valume of load oil epih or be for full 24 hours) Producing Method (Flow, pump, gas I	SACKS CEMENT 210 325, 375, 415 and must be equal to or exceed top allow- ift, etc.) Choke Sixe
HOLE SIZE 12 1/4" 7 7/8" 7 TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Test Actual Pred. During Test	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8" CASING 5 1/2" CASING 2 3/8" TUBING OR ALLOWABLE (Test must be able for this decorated able for thi	DEPTH SET 324' 6606' 6515' after recovery of total valume of load oil epih or be for full 24 hours) Producing Method (Flow, pump, gas I	SACKS CEMENT 210 325, 375, 415 and must be equal to or exceed top allow- ift, etc.) Choke Sixe
HOLE SIZE 12 1/4" 7 7/8" 7 7/8" Y. TEST DATA AND REQUEST FOOIL WELL Date First New Cil Run To Tanks Length of Teet Actual Prod. During Test GAS WELL Actual Prod. Teet-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" CASING 5 1/2" CASING 2 3/8" TUBING 2 3/8" TUBING Cate of Test Tubing Pressure Oil-Bble. Length of Test 3 hrs	DEPTH SET 324¹ 6606¹ 6515¹ after recovery of total valume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas I) Cosing Pressure Water-Bble. Bbls. Condensate/MMCF	SACKS CEMENT 210 325, 375, 415 and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF Gravity of Condensate
HOLE SIZE 12 1/4" 7 7/8" 7 TEST DATA AND REQUEST FOOL WELL Date First New Cil Run To Tanks Length of Test Actual Pred. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8" CASING 5 1/2" CASING 2 3/8" TUBING Pressure Cate of Test Tubing Pressure Con-Bble. Length of Test	DEPTH SET 324¹ 6606¹ 6515¹ after recovery of total valume of load oil lepth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bble. Bbls. Condensate/MMCF	SACKS CEMENT 210 325, 375, 415 and must be equal to or exceed top allow- ift, etc.) Choke Size Gas-MCF

GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/ ADMC:	
1048 Testing hiethod (putot, back pr.)	3 hrs Tubing Pressure (shut-in)	Cosing Pressure (Shut-in)	Choke Size
BACK PRESSURE	1500	1660 OIL CONSER	VATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

above is true and complete to the best of my knowledge and belief.
DOOVE IN HIS SAME
July I chall
(Signature)
AGENT
(Title)
4/21/82
4/21/02
(Dute)

OIL CONSERVATION COMMISSION

APPROVI Orig	APR	2 3 198 RANK T. CHAV	2	
BY	SUPERVISOR DIST	RICT 雅 3		•
TITLE	001 21111-			

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

