

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease
State ☐ Fee ☒
2. State Oil & Gas Lease No.

3. Unit Agreement Name

4. Farm or Lease Name
DANBURG GAS COM 'B'

5. Well No.
1E

6. Field and Pool, or Wildcat
BASIN DAKOTA

7. County
SAN JUAN

8. Date Spudded
2/1/82

9. Date T.D. Reached
2/11/82

10. Date Compl. (Ready to Prod.)
4/5/82

11. Elevations (DF, R&B, RT, GR, etc.)
5655' GR

12. Elev. Casinghead
5655'

13. Total Depth
6580'

14. Plug Back T.D.
6543'

15. If Multiple Compl., How Many

16. Intervals Drilled By
Rotary Tools ALL

17. Was Directional Survey Made
NO

18. Producing Interval(s), of this completion - Top, Bottom, Name
6361' - 6475' DAKOTA

19. Type Electric and Other Logs Run
COMPENSATED NEUTRON FORMATION DENSITY; DUAL INDUCTION LATEROLOG

20. Was Well Cored
NO

21. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED
8 5/8" 24# 317' 12 1/4" 315 SKS CLASS 'B'
5 1/2" 15.5# 6572' 7 7/8" 1st 305 SKS CLASS 'B'
2nd 370 SKS CLASS 'B'
3rd 410 SKS CLASS 'B'

22. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
2 3/8" 6479'

23. TUBING RECORD
SIZE DEPTH SET PACKER SET
2 3/8" 6479'

24. Perforation Record (Interval, size and number)
.34" (2SPF)

25. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6361' - 6475' 130,000 GAL 40# GWX-7
6475' 30,000 GAL 30# GWX-7 W/5%
CONDENSATE
319,000# 20/40 SAND

26. PRODUCTION
First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
4/28/82 FLOWING SHUT-IN

27. Date of Test
4/28/82

28. Hours Tested
3

29. Choke Size
3/4"

30. Prod'n. For Test Period
Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
----- 163 --- N/A

31. Tubing Press.
88

32. Casing Pressure
528

33. Calculated 24-Hour Rate
Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
----- 1301 ----- N/A

34. Composition of Gas (Sold, used for fuel, vented, etc.)
TO BE SOLD

35. Test Witnessed By
J.E. EVANS

36. List of Attachments
MENT RECORD AND LOGS

37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>Steve Schalk</u> TITLE AGENT DATE 5/3/82

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all observations of fluid activity log run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured vertically. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple casing bottoms, from 100 to 1000 ft, 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state bond, where duplicates are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1508'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1852'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3440'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5485'</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6360'</u>	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3440'</u> to <u>5485'</u>	No. 4, from _____ to _____
No. 2, from <u>5485'</u> to <u>6360'</u>	No. 5, from _____ to _____
No. 3, from <u>6360'</u> to <u>TD</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1508	1852	344	FRUITLAND				
1852	3440	1588	PICTURE CLIFFS				
3440	5485	2045	MESAVERDE				
5485	6360	875	GALLUP				
6360	6431	71	GRANEOUS DAKOTA				
6431	6580	149	DAKOTA				

DANBURG GAS COM 'B' #1E

CEMENT RECORD

8 5/8" CASING

315 SKS CLASS 'B' NEAT, 2%
CALCIUM CHLORIDE.

CIRCULATED TO SURFACE

5 1/2" CASING

1st. Stage - 205 SKS CLASS 'B'
50/50 POZ, 6% GEL, 2# MED TUF
PLUG P/SK. FOLLOWED W/100 SKS
CLASS 'B' NEAT.

2nd. Stage - 270 SKS CLASS 'B'
65/35 POZ, 6% GEL, 2# MED TUF
PLUG P/SK. FOLLOWED W/100 SKS
CLASS 'B' NEAT.

3rd. Stage - 310 SKS CLASS 'B'
65/35 POZ, 6% GEL, 2# MED TUF
PLUG P/SK. FOLLOWED W/100 SKS
CLASS 'B' NEAT.



