DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS	REQUEST F	OR ALLOWABLE AND ISPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-1111 Effective 1-1-65
OPEHATOR			Secretary Sec.
PROBATION OFFICE			
	imaco		
P O BOX 25825	ALBUQUERQUE NEW MEXI	ICO 87125	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well Recompletion	Change in Transporter of: OII Dry Gas		
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name	m.R. Sch	ialk	
and address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including For		Lease No.
DANBURG GAS COM 'B'	1E BASIN DAKOTA	State, Federal	or Fee FEE
Location A 7.0.0	Feet From The <u>NORTH</u> Line	and 790 Feet From T	he EAST
Olin Lenet			
Line of Section 21 Too	waship 30N Range 12	2W , NMPM, SAN	JUAN County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	P O BOY 26251 ALBUC	OUEROUE NM 87125
None of Authorized Transporter of Casinghead Gas or Dry Gas (X) Address (Give address to which approved copy of this form is to be sent)			
EL PASO NATURAL GAS	S COMPANY	P O BOX 990 FARMING	
If well produces oil or liquids, give location of tanks.	Onit Sec. Twp. Fige. A 21 30N 12W	NO	
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	$\alpha = (X)$	X t !	P.B.T.D.
Date Spudded 2/1/82	Date Compl. Ready to Prod. 4/5/82	6580'	6543'
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay 6361'	Tubing Depth 6479
5655' GR	DAKOTA .	0301	Depth Casing Shoe
6361' - 6475' (2SPF) 6572'			
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT
12 1/4"	8 5/8" CASING	317'	315
7 7/8"	5 1/2" CASING	6572'	305, 370, 410
	2 3/8" TUBING	6479'	
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fier recovery of total volume of load oil option of load oil option of the for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, 20-li)	(i, etc.)
		Cosing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod During Tost	O11 - Bbls.	Water - Bhie.	Gal-MCF.
	1/	1/	
GAS WELL		Bble. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test 3 hrs		
1301 Testing kiethod (puot, back pr.)	Tubing Pressure (Shat-in)	Cosing Pressure (Shut-in)	Choke Size 3/4"
BACK PRESSURE	1590	1670	
1. CERTIFICATE OF COMPLIAN	iCE	11 141535	362 COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ	
		SUPERVISOR DISTRICT # 3	
11		TITLE	
177		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend	
(Signature)		well, this form must be accompanied by a tabletic	
AGENT.		All sections of this form must be filled out completely for allow-	
(Title) 5/.3/82		able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition-	
(Dute) well name or number, or transporter, or other such transport (Dute) Separate Forms C-104 must be filled for each pool			
		completed wells.	

