Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	OR ALLOWAE	BLE AND AUTHORI	ZATION				
TO TRANSPORT OIL AND NATURAL GA:					Well API No.			
AMOCO PRODUCTION COMPAN		300452525100						
P.O. BOX 800, DENVER, O	COLORADO 802	01						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Transporter of: Dry Gas Condensate	Other (Please exp.	lain)				
If change of operator give name and address of previous operator								
II. DESCRIPTION OF WELL A		·				 -		
DANBURG GAS COM B	Well No. 1E	Pool Name, Includ BASIN DAK	org Formation OTA (PRORATED GA		f Lease Federal or Fee		ase No.	
Location A Unit Letter	790	_ Feet From The	FNL 7	90 Fee	et From The	FEL	Line	
Section 21 Township	30N	Range 12W	, NMPM,	SAN	JUAN		County	
III. DESIGNATION OF TRANS	SPORTER OF C	n rote	RAL GAS Address (Give address to w	hich approved	copy of this form	n is to be se	nt)	
MERIDIAN OIL INC.			3535 EAST 30TH STREET, FARMINGTON, CO 87401					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS CO If well produces oil or liquids, give location of tanks.	MPANY Unit Sec.	Twp. Rge.	P.O. BOX 1492, Is gas actually connected?	EL PASU When		178		
If this production is commingled with that f	from any other lease or	pool, give comming	ling order number:					
IV. COMPLETION DATA	(V)	i Gas Weil	New Well Workover	Deepen	Plug Back Sa	ime Res'v	Diff Res'v	
Designate Type of Completion - Date Spudded	Date Compl. Ready (io Prod.	Total Depth	1	P.B.T.D.		.1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing E	ormation	Top Oil/Gas Pay		Tubing Depth			
Perforations			<u> </u>		Depth Casing	Shoe		
	TUBING	. CASING AND	CEMENTING RECO	RD	!			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after re	ST FOR ALLOW	ABLE	t be equal to or exceed top a	llowable for the	depth or be for	full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow,)	ownp, gas lift, e	ic.)		1	
Length of Test	Tubing Pressure		Casing Pressure	DE	Ship Se C			
Actual Prod. During Test	Oil - Bbls.		395			1990		
GAS WELL	_L			OIL	CON.	DIA.		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		DIST: 3	densale	' ' '	
Feating Method (pitot, back pr.)	Tubing Pressure (Sh	ul-in)	Casing Pressure (Shut-in)	······································	Choke Size	- Alberton	-	
VI. OPERATOR CERTIFIC	ATE OF COM	PLIANCE	-					
I hereby certify that the rules and regula	lations of the Oil Cons	ervation	OIL CO	NSERV.	ATION D	IVISIO	ON	
Division have been complied with and it is true and complete to the best of my h	JUL 5 1990							
11.1.100			Date Approv	ea		A		
W. H. Uhley	By But Chang							
Signature Doug W. Whaley, Staff Admin. Supervisor Pointed Name Tale			SUPERVISOR DISTRICT /3					
June 25, 1990		-830-4280 tephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

