

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1. Indicate Type of Lease	
State ☒	Fee ☐
2. State Oil & Gas Lease No.	
E-8279	

3. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☐

4. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESV. ☐OTHER ☐

5. Name of Operator

M.R. SCHALK

6. Address of Operator

P O BOX 25825 ALBUQUERQUE, NEW MEXICO 87125

7. Location of Well

8. UNIT LETTER A LOCATED 970 FEET FROM THE NORTH LINE AND 880 FEET FROM

9. NE EAST LINE OF SEC. 16 TWP. 30N RGE. 13W

10. Date Spudded

11/25/81

11. Date T.D. Reached

12/6/81

12. Date Compl. (Ready to Prod.)

1/30/82

13. Elevations (DF, RKB, RT, GR, etc.)

5562' GL

14. Elev. Casinghead

5562'

15. Total Depth

6350'

16. Plug Back T.D.

17. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

ALL

18. Producing Interval(s), of this completion - Top, Bottom, Name

6090' - 6205' DAKOTA

25. Was Directional Survey Made

NO

19. Type Electric and Other Logs Run

COMPENSATED NEUTRON; GAMMA RAY; INDUCTION SPHERICALLY FOCUSED

27. Was Well Cored

NO

20. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	304'	12 1/4"	300 SKS CLASS 'B'	
5 1/2"	15.5#	6344'	7 7/8"	1st 450 SKS CLASS 'B'	
				2nd 1000 SKS CLASS 'B'	

21. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	6211'	

22. Perforation Record (Interval, size and number)

6090'-6120' W/84 BALL SEALERS W/2% KCL WATER
6150'-6205' W/131 BALL SEALERS W/2% KCL WATER

23. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6090' - 6205'	58,100 GAL 40# GDX-7 W/4 PPG 20/40 SAND

24. PRODUCTION

25. Date First Production		26. Production Method (Flowing, gas lift, pumping - Size and type pump):				27. Well Status (Prod. or Shut-in)	
		FLOWING				SHUT-IN	
28. Date of Test	29. Hours Tested	30. Choke Size	31. Prod'n. For Test Period	32. Oil - Bbl.	33. Gas - MCF	34. Water - Bbl.	35. Gas - Oil Ratio
2/12/82	3 hrs	3/4"					
36. Flow Tubing Press.	37. Casing Pressure	38. Calculated 24-Hour Rate	39. Oil - Bbl.	40. Gas - MCF	41. Water - Bbl.	42. Oil Gravity - API (Corr.)	
127	611			1855			

43. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

J.E. EVANS

44. List of Attachments

45. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

AGENT

DATE

2/26/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and mechanical logs run in the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured in feet. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple casing strings, items 10 through 14 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where duplicates are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1260'</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>1555'</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3070'</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5223'</u>	T. Ignacio Qtzte _____
Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota <u>6160'</u>	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>6090'</u> to <u>6205'</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1260	1555	295	FRUITLAND				
1555	3070	1515	PICTURE CLIFFS				
3070	5223	2153	CLIFF HOUSE				
5223	6160	937	GALLUP				
6160	6350	190	DAKOTA				