

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

| | |
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| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| E-8279-1 | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| State Gas Com "BE" | |
| 9. Well No. | |
| 1E | |
| 10. Field and Pool, or Wildcat | |
| Basin Dakota | |
| 12. County | |
| San Juan | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|-----------------|
| OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> | OTHER- |
| Name of Operator | | |
| Amoco Production Company | | |
| Address of Operator | | |
| 501 Airport Drive, Farmington, NM 87401 | | |
| Location of Well | | |
| UNIT LETTER | 0 | 980 |
| FEET FROM THE South LINE AND 1650 FEET FROM | | |
| THE East | LINE, SECTION | 16 TOWNSHIP 30N |
| RANGE 13W NMPM. | | |

15. Elevation (Show whether DF, RT, GR, etc.)
5491' G. L.Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Spud and Set Casing

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole on 1-31-82 and drilled to 327'. Set 8-5/8" 24# surface casing at 327' on 1-14-82, and cemented with 315 sx of class "B" neat cement containing 2% CaCl2. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 6289'. Set 4-1/2" 11.6# production casing at 6289' on 1-26-82, and cemented in two stages as follows:

- 1) Cement with 285 sx of class "B" neat cement containing 50:50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement.
- 2) Cement with 735 sx of class "B" neat cement containing 65:35 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface.

The DV tool was set at 4480'.
The rig was released on 1-26-82.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By E. E. SYKORA TITLE Dist. Admin. Supvr. DATE Feb. 4, 1982

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

DATE FEB 5 1982

CONDITIONS OF APPROVAL, IF ANY: